

July 25, 2000

United States Department of Interior
Bureau of Land Management - Vernal District Office
Attention: Margie Herrmann
170 South 500 East
Vernal, Utah 84078-2799

RE: Ashley Federal #5-12-9-15
Jonah Unit #4-12-9-16
Duchesne County, Utah

Dear Ms. Herrmann:

Enclosed please find enclosed the two Applications for Permits to Drill on the wells listed above, submitted in triplicate, for your review and approval. The appropriate Archeological Surveys and/or Paleontological surveys for these wells are also enclosed.

If you have any questions or require any additional information, please contact me or Jon Holst at (303) 893-0102.

Sincerely,

Joyce McGough
Regulatory Technician

Enclosures: Form 3160-3 and attachments (3 copies of each)
Archaeological Survey/Paleontological Survey

cc: State of Utah
Division of Oil, Gas & Mining
ATTN: Lisha Cordova
1594 West North Temple – Suite 1210
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED

JUL 28 2000

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
1b. TYPE OF WELL
OIL ☐ GAS ☐ SINGLE ☐ MULTIPLE ☐
WELL ☒ WELL ☐ OTHER ☐ ZONE ☒ ZONE ☐

2. NAME OF OPERATOR
Inland Production Company
3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At Surface **SW/NW**
At proposed Prod. Zone **1816.1' fnl and 721.5' fwl**
4433165N
569376E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.8 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
Approx. 721.5'

16. NO. OF ACRES IN LEASE
2189.98

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 139.8'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5993.4' GR

22. APPROX. DATE WORK WILL START*
4th Quarter, 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval for Application of Permit to Drill are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Joyce McGough TITLE Regulatory Technician DATE July 25, 2000
Joyce McGough

(This space for Federal or State office use)

PERMIT NO. 43-013-32181 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE **BRADLEY G. HILL** DATE 8/7/00
RECLAMATION SPECIALIST III

**Federal Approval of this
Action is Necessary**

***See Instructions On Reverse Side**

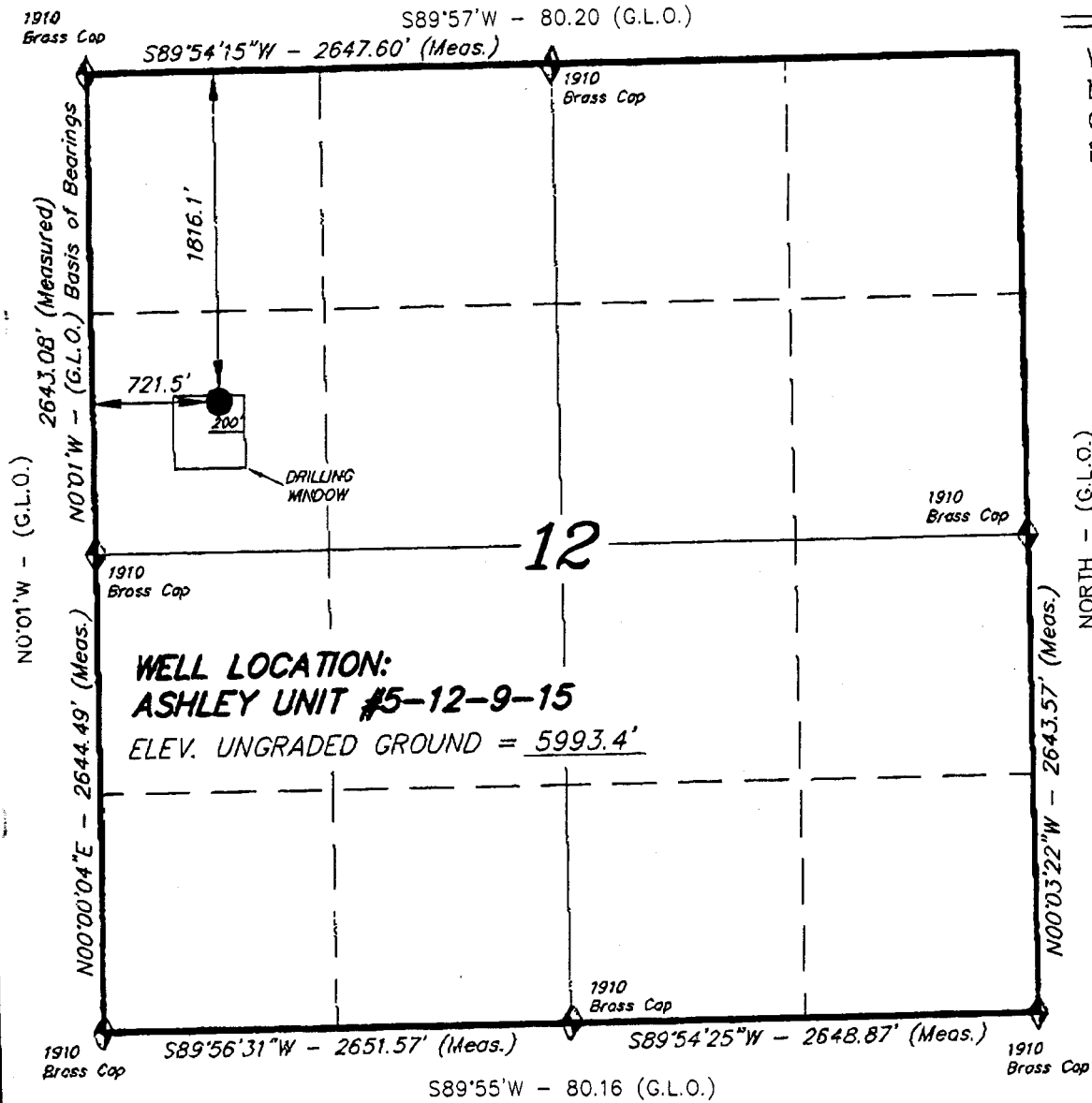
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.


OIL, GAS, AND MINERAL

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #5-12-9-15,
LOCATED AS SHOWN IN THE SW 1/4 NW 1/4
OF SECTION 12, T9S, R15E, S.L.B.&M.
DUCESNE COUNTY, UTAH.



 = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)



THIS IS TO CERTIFY THAT THE ABOVE AS WAS
PREPARED FROM FIELD NOTES OF ~~ANOTHER~~ SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

GENE
STEWART

REGISTERED ★ AND NO. 144102
REGISTRATION NO. 144102
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: G.S. D.S.

DATE: 6-6-00

WEATHER: FAIR

NOTES:

FILE #

INLAND PRODUCTION COMPANY
Ashley Unit #5-12-9-15
SW NW Section 12, T9S, R15E
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta Formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0 – 2720'
Green River	2720'
Wasatch	6180'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2720' – 6500' – Oil

4. PROPOSED CASING PROGRAM:

Please refer to the Monument Butte Field SOP.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
Ashley Unit #5-12-9-15
SW NW Section 12, T9S, R15E
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **EXISTING ROADS**

See attached Topographic Map "A"

To reach Inland Production Company well location site (Ashley Unit #5-12-9-15) located in the SW NW of Section 12, T9S, R15E, Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 approximately 1.6 miles to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 approximately 1.7 miles to its junction with an existing road to the southwest. Proceed southwesterly for 6.2 miles to its junction with an existing road to the west; proceed westerly for 1.3 miles to the junction of an existing road to the north; proceed northerly for 0.9 miles to the junction of an existing road to the southwest; proceed southwesterly for 1.0 miles to the beginning of the proposed access road. Follow the flags southwesterly, then easterly, for approximately 0.3 miles to the proposed well location.

2. **PLANNED ACCESS ROAD**

See Topographic Map "B" for the location of the proposed access road.

3. **LOCATION OF EXISTING WELLS**

Refer to Exhibit "D"

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. **LOCATION AND TYPE OF WATER SUPPLY**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Monument Butte Field SOP.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. **ANCILLARY FACILITIES:**

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
Ashley Unit #5-12-9-15
SW NW Section 12, T9S, R15E
Duchesne County, Utah

9. **WELL SITE LAYOUT:**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. **PLANS FOR RESTORATION OF SURFACE:**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP:** Bureau of Land Management

12. **OTHER ADDITIONAL INFORMATION:**

The Archaeological Cultural Resource Survey is attached.

Inland Production Company requests a 60' ROW for the Ashley Unit #5-12-9-15 to allow for construction of a 6" poly gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C".**

Inland Production Company also requests a 60' ROW be granted for the Ashley Unit #5-12-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C".**

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative:

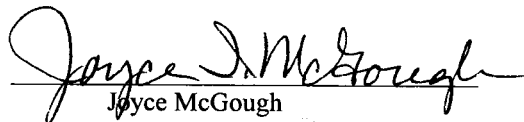
Name: Joyce I. McGough
Address: 410 Seventeenth Street, Suite 700, Denver, Colorado 80202
Telephone: (303) 893-0102

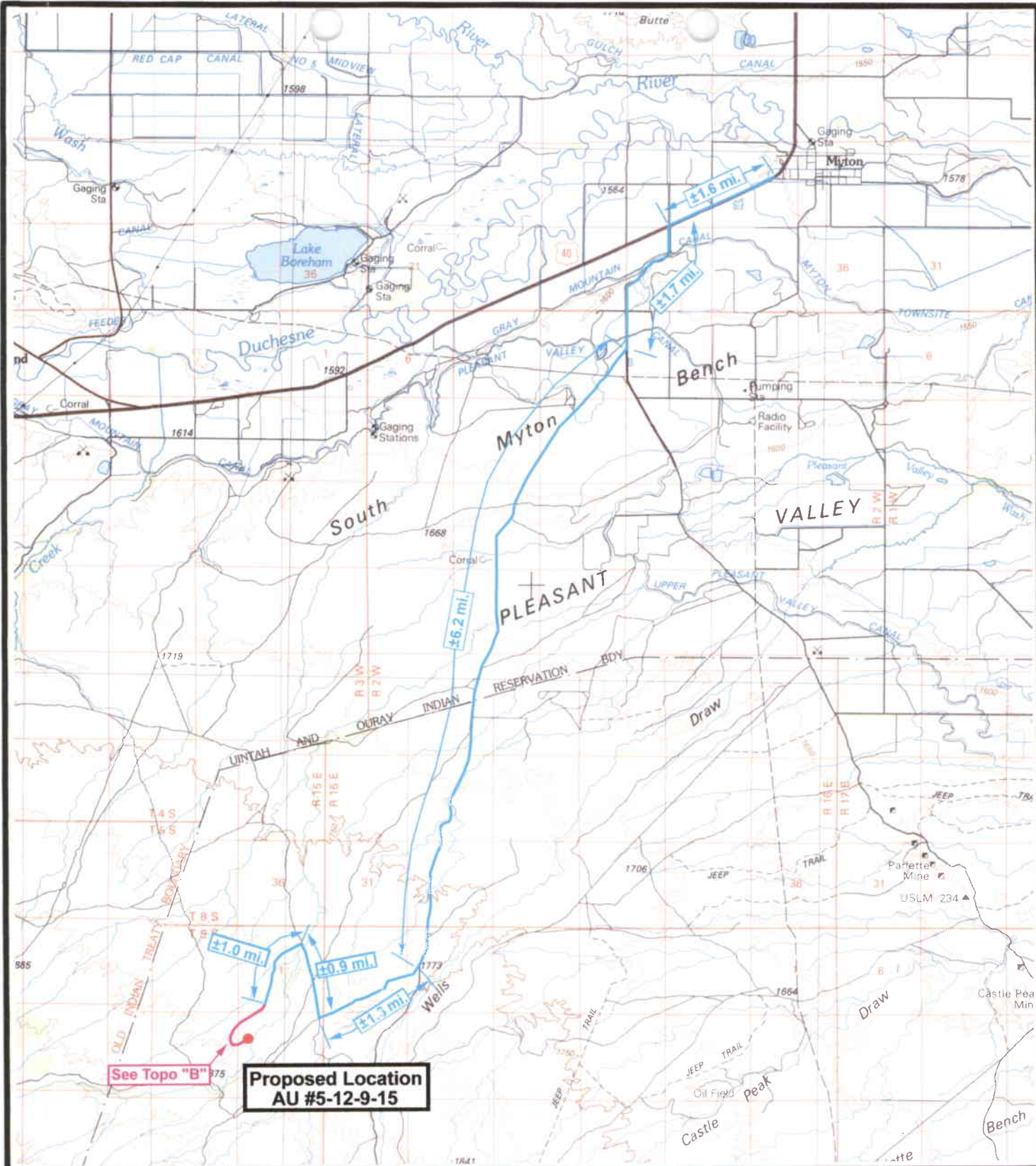
Certification:

Please be advised that INLAND RESOURCES, INC. is considered to be the operator of well Ashley Unit #5-12-9-15; SW NW Section 12, T9S, R15E, Lease #UTU-74826, Duchesne County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

7/25/00
Date


Joyce McGough
Regulatory Technician



**ASHLEY UNIT #5-12-9-15
SEC. 12, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "A"**



Drawn By: SS

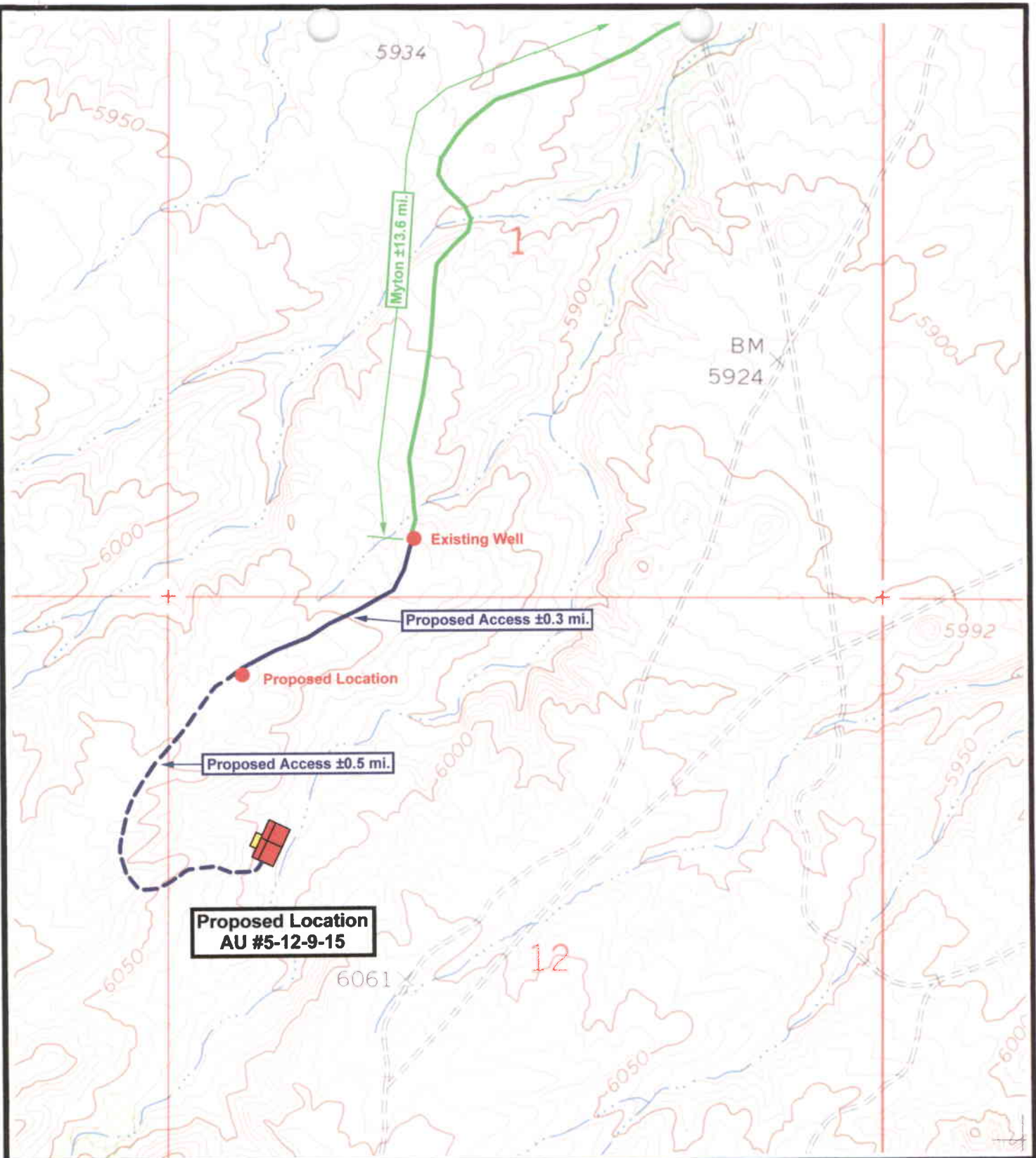
Revision:

Scale: 1 : 100,000

File:

Date: 6-12-00

**Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 435-781-2518**

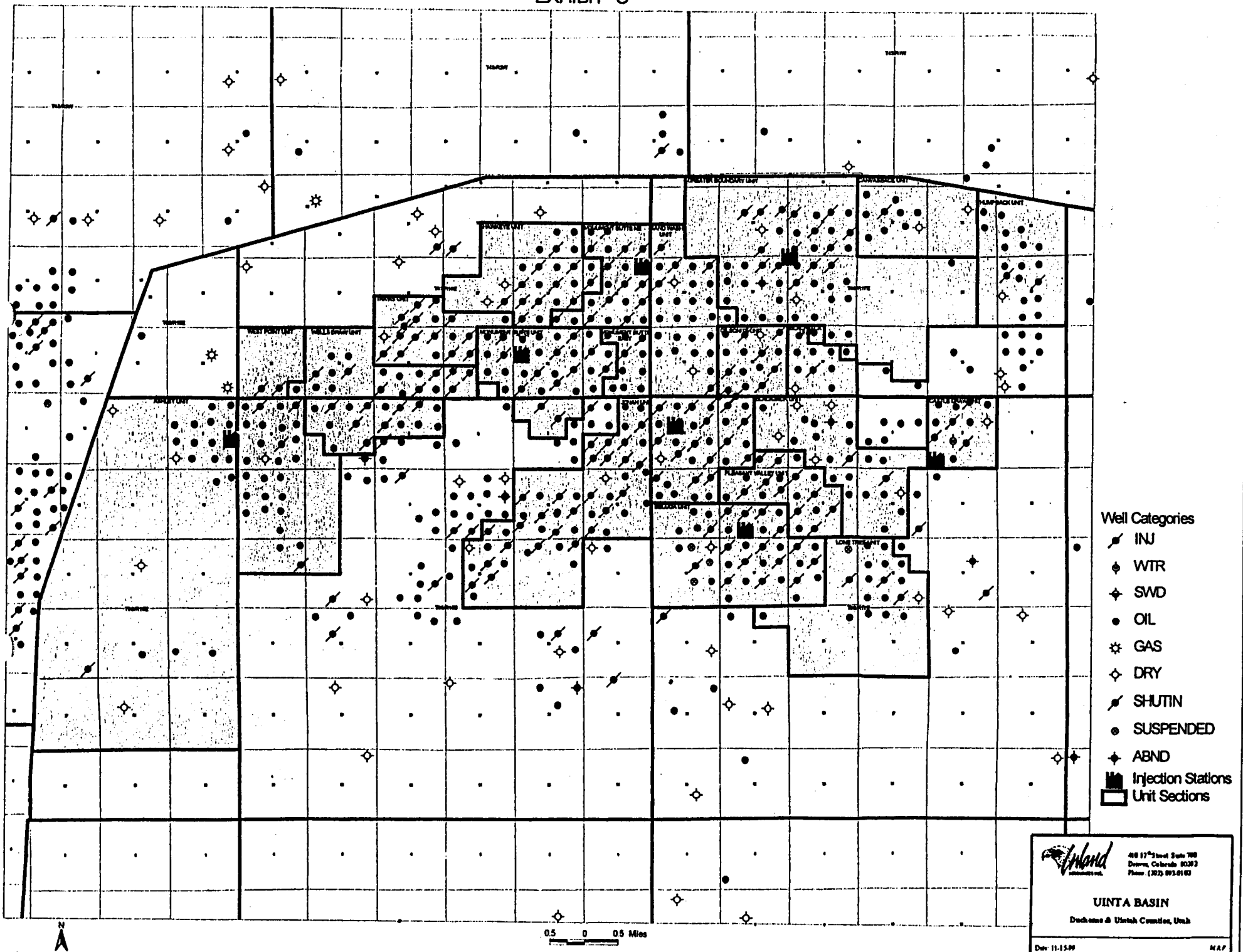


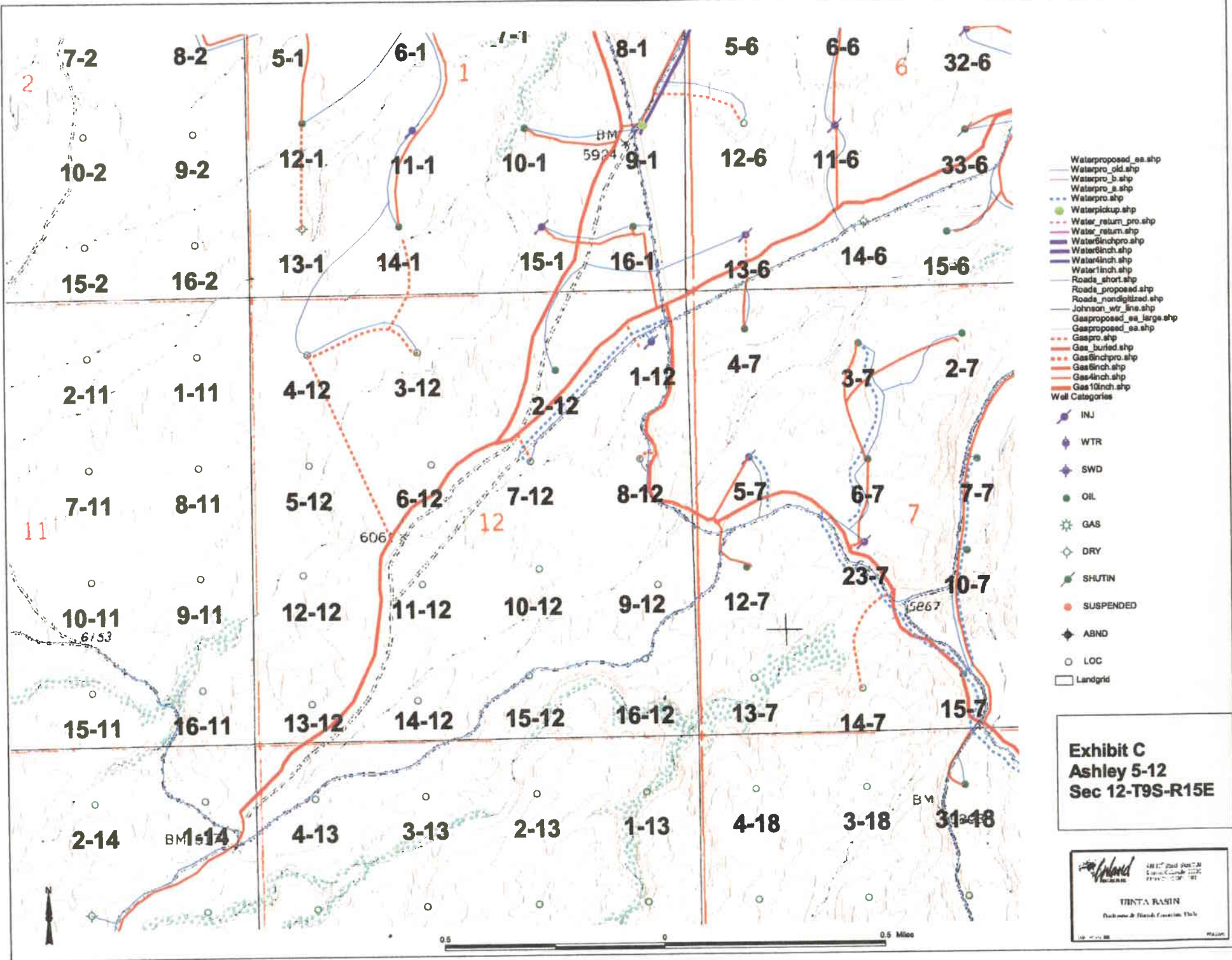
**ASHLEY UNIT #5-12-9-15
SEC. 12, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "B"**



Drawn By: SS	Revision:
Scale: 1" = 1000'	File:
Date: 6-5-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

EXHIBIT "C"





INLAND PRODUCTION COMPANY

ASHLEY UINT #5-12-9-15
SEC. 12, T9S, R15E, S.L.B.&M.

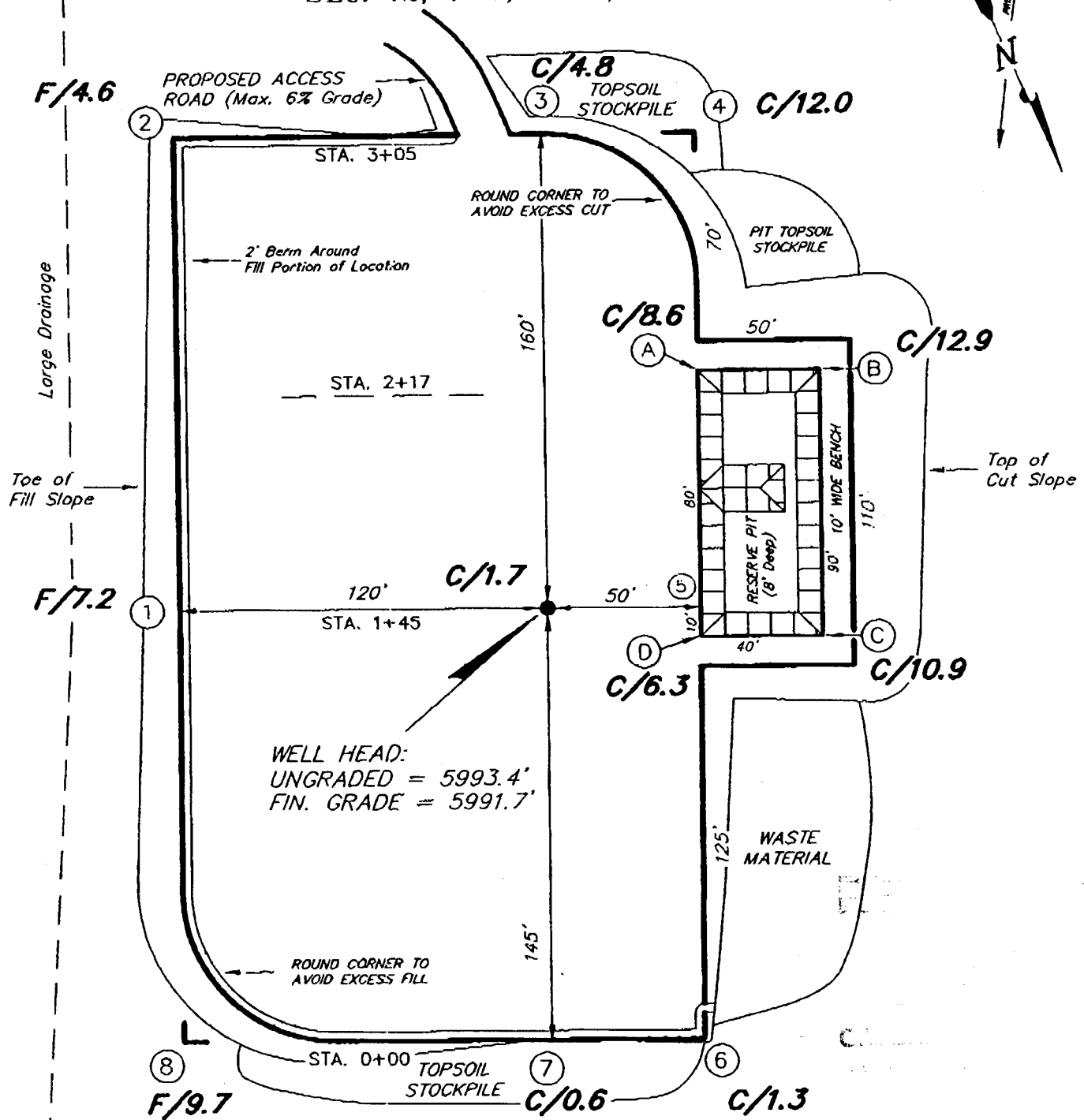


EXHIBIT E

REFERENCE POINTS

189' SOUTH = 5998.0'
210' SOUTH = 5998.0'
112' WEST = 6006.0'
140' WEST = 6009.4'

SURVEYED BY: G.S.

SCALE: 1" = 50'

DRAWN BY: B.J.S.

DATE: 6/5/00

Tri State
Land Surveying, Inc.

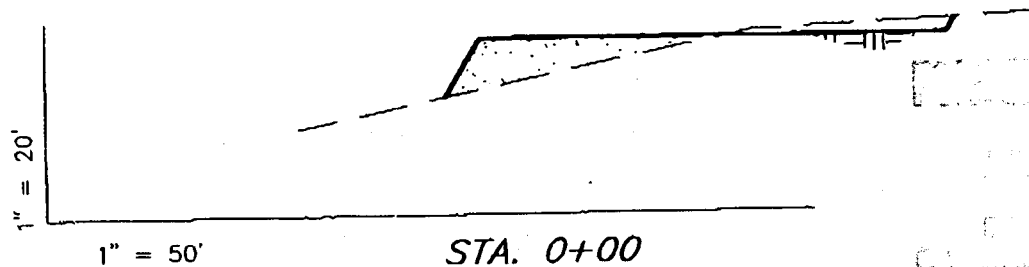
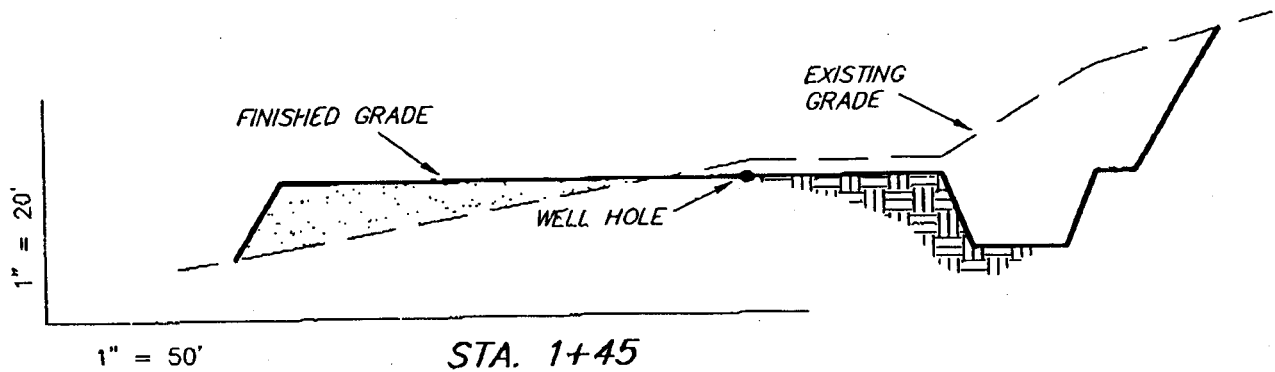
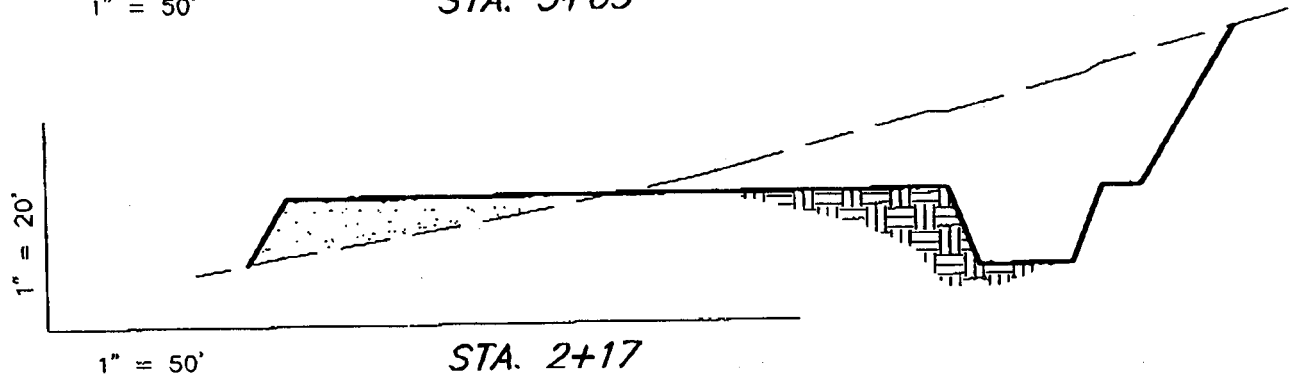
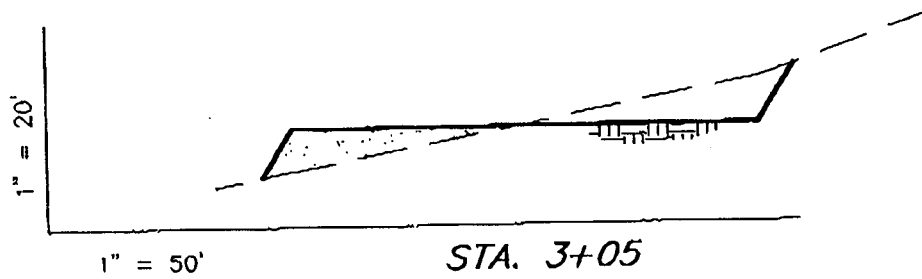
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION CO., INC. COMPANY

CROSS SECTIONS

ASHLEY UNIT #5-12-9-15



APPROXIMATE YARDAGES

CUT = 4,900 Cu. Yds.
 FILL = 4,900 Cu. Yds.
 PIT = 920 Cu. Yds.
 6" TOPSOIL = 1,060 Cu. Yds.

EXHIBIT E-1

SURVEYED BY: G.S.

SCALE: 1" = 50'

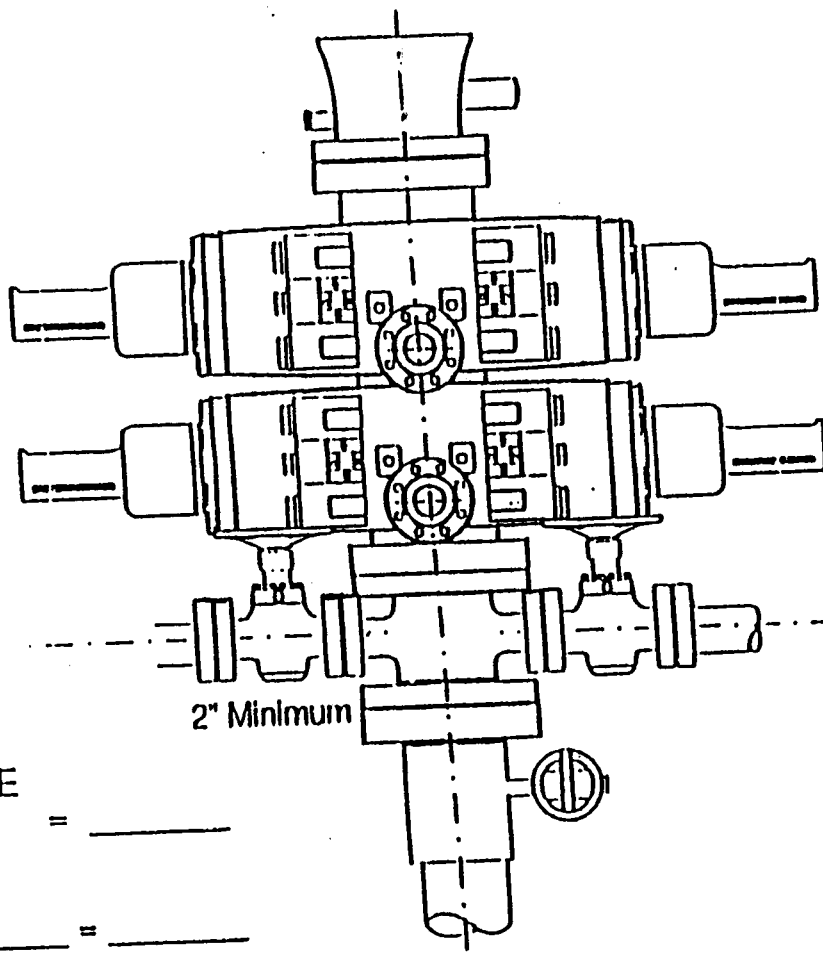
DRAWN BY: B.J.S.

DATE: 6/5/00

Tri State
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078
 (435) 781-2501

B.O.P.

2-M SYSTEM

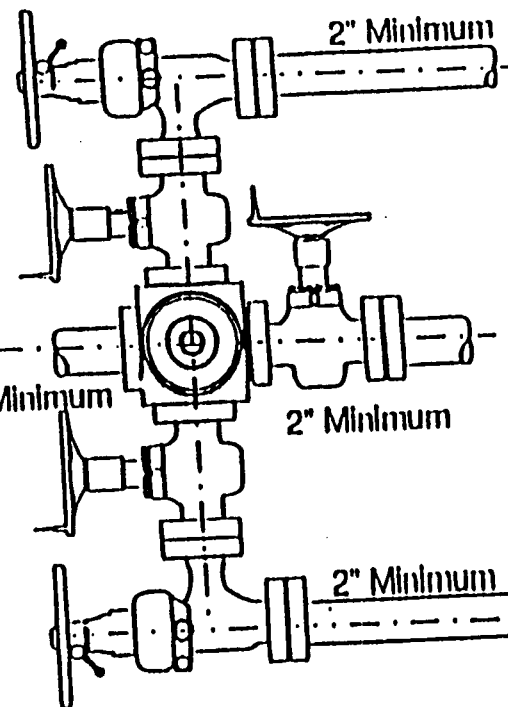
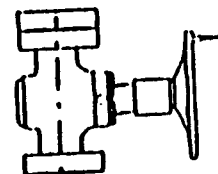


2" Minimum

) CLOSE
 ar BOP = _____
 ype BOP
 Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.



2" Minimum

2" Minimum

2" Minimum

2" Minimum

iding off to the next higher
 ment of 10 gal. would require
 ... Gal. (total fluid & nitro volume)

EXHIBIT F

Well No.: Ashley 5-12-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 5-12-9-15

API Number:

Lease Number: UTU-74826

Location: SWNW Sec. 12, T9S, R15E

GENERAL

Access road will enter well pad from the SW, branching off of the access road to the 4-12-9-16 well location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61*.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/28/2000

API NO. ASSIGNED: 43-013-32181

WELL NAME: ASHLEY UNIT 5-12

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: JOYCE MCGOUGH

PHONE NUMBER: 303-893-0102

PROPOSED LOCATION:

SWNW 12 090S 150E

SURFACE: 1816 FNL 0722 FWL

BOTTOM: 1816 FNL 0722 FWL

DUCHESNE

UNDESIGNATED (2)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 1-Federal

LEASE NUMBER: UTU-74826

SURFACE OWNER: 1-Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)

☒ Potash (Y/N)

☒ Oil Shale (Y/N) *190 - 5 (B)

☒ Water Permit

(No. MUNICIPAL)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit Ashley

☐ R649-3-2. General

Siting: _____

☐ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 242-1 *Enh. Rec.

Eff Date: 8-25-98

Siting: *Per Unit Agreement

☐ R649-3-11. Directional Drill

COMMENTS: * mon. Bu. Hc (SOP), separate fil.

STIPULATIONS: ① FEDERAL APPROVAL



COUNTY: DUCHESNE UNIT: ASHLEY
CAUSE: 242-1



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 3, 2000

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2000 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well as planned for calendar year 2000 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
43-013-32181	Ashley Unit 5-12	Sec. 12, T9S, R15E 1816 FNL 0722 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-3-0



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

August 7, 2000

Inland Production Company
410 Seventeenth St, Suite 700
Denver, CO 80202

Re: Ashley Unit 5-12 Well, 1816' FNL, 722' FWL, SW NW, Sec. 12, T. 9 South, R. 15 East,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32181.

Sincerely,

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Unit 5-12
API Number: 43-013-32181
Lease: UTU-74826

Location: SW NW **Sec.** 12 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. UTU-74826	
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input checked="" type="checkbox"/> ZONE <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company				7. UNIT AGREEMENT NAME Ashley	
3. ADDRESS OF OPERATOR 410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102				8. FARM OR LEASE NAME Ashley Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface SW/NW At proposed Prod. Zone 1816.1' fnl and 721.5' fwl				9. WELL NO. 5-12	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.8 miles southwest of Myton, Utah				10. FIELD AND POOL OR WILDCAT Ashley	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) Approx. 721.5'		16. NO. OF ACRES IN LEASE 2189.98		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T9S, R15E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 139.8'		19. PROPOSED DEPTH 6500'		12. COUNTY Duchesne	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5993.4' GR		20. ROTARY OR CABLE TOOLS Rotary		13. STATE Utah	
22. APPROX. DATE WORK WILL START* 4th Quarter, 2000					
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEM	
Refer to Monument Butte Field SOP's Drilling Program/Casing Design					

Inland Production Company proposes to drill this well in accordance with the att

The Conditions of Approval for Application of Permit to Drill are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Joyce McGough TITLE Regulatory Technician DATE July 25, 2000
Joyce McGough

(This space for Federal or State office use)

PERMIT NO. NOTICE OF APPROVAL

APPROVAL DATE

CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Edwin L. Johnson TITLE Acting Assistant Field Manager Mineral Resources

DATE

12/15/00

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
1b. TYPE OF WELL
OIL ☐ GAS ☐ SINGLE ☐ MULTIPLE ☐
WELL ☒ WELL ☐ OTHER ☐ ZONE ☒ ZONE ☐

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **SW/NW**
At proposed Prod. Zone **1816.1' fnl and 721.5' fwl**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.8 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
Approx. 721.5'

16. NO. OF ACRES IN LEASE
2189.98

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 139.8'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5993.4' GR

22. APPROX. DATE WORK WILL START*
4th Quarter, 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval for Application of Permit to Drill are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Joyce McGough TITLE **Regulatory Technician** DATE **July 25, 2000**
Joyce McGough

(This space for Federal or State office use)

PERMIT NO. **NOT OF APPROVAL** APPROVAL DATE **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Edwin G. Johnson TITLE **Acting Assistant Field Manager Mineral Resources** DATE **12/15/00**

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 5-12

API Number: 43-013-32181

Lease Number: U-74826

Location: SWNW Sec. 12 T. 9S R. 15E

Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at ± 508 ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

black sage brush	Artemisia nova	4 lbs/acre
shadscale	Atriplex confertifolia	4 lbs/acre
blue gramma grass	Bouteloua gracilis	4 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction, the stockpiled topsoil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Additional Information:

Installation of a surface gas line along the edge of the access road is also approved. If installation of the surface gas line is to occur March 1 through August 15, additional surveys will be required for wildlife. If surface disturbances occur along this gas line route the operator may be required to perform reclamation work to return surface to natural conditions.

Installation of the buried water line will follow the proposed access road or existing roads and will not exceed 45 feet of surface disturbance from the edge of the road. If installation of the buried water line is to occur March 1 through August 15, additional surveys for sage grouse, mountain plover and burrowing owl will be required. All disturbed surfaces will be recontoured and reseeded with the seed mixture for reclamation of the well location.

If this is a producing oil well the pump unit motor will be muffled or a multicylinder engine.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY UNIT 5-12

Api No. 43-013-32181 LEASE TYPE: FEDERAL

Section 12 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG # 14

SPUDDED:

Date 01/30/2001

Time 11:00 AM

How DRY

Drilling will commence

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 01/30/2001 Signed: CHD



February 5, 2001

*State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801*

Dear Carol:

Please find enclosed form 3160-5. For the Ashley Federal 5-12-9-15. If you have any questions feel free to call me @ 435-823-7468 cell, or 435-646-3721 office any time.

Sincerely,

*Pat Wisener,
Drilling Foreman*

*Enclosures;
Cc: Denver office well file
Pleasant Valley office well file*

pw

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒

Oil
Well

☐

Gas
Well

☐

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1816.1' FNL & 721.5' F SW/NW Sec.12, T9S, R15E

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley

8. Well Name and No.

Ashley Fed. 5-12

9. API Well No.

43-013-32181

10. Field and Pool, or Exploratory Area

Ashley Fed.

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Spud Notice

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-
ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1/30/01. MIRU Ross #14. Drill 300' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 303.24/KB On 2/04/01 cemented with, 145 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 4 bbls cement returned to surface. WOC.

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener

Title

Drilling Foreman

Date

02/05/2001

Pat Wisener

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 303.2

LAST CASING 8 5/8" SET AT 303.2
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 300' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Federal 5-12-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #14

LOG OF CASING STRING:								
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH	
		shjt 41.9						
		WHI - 92 csg head			8rd	A	0.95	
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	292.35	
		GUIDE shoe			8rd	A	0.9	
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING			294.2
TOTAL LENGTH OF STRING			294.2	7	LESS CUT OFF PIECE			1
LESS NON CSG. ITEMS			1.85		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT			0		CASING SET DEPTH			303.2
TOTAL			292.35	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)			292.35	7				
TIMING			1ST STAGE					
BEGIN RUN CSG.			SPUD	01/30/2001	GOOD CIRC THRU JOB			yes
CSG. IN HOLE			11:00am		Bbls CMT CIRC TO SURFACE			4
BEGIN CIRC					RECIPROCATED PIPE FOR			THRU FT STROKE
BEGIN PUMP CMT					DID BACK PRES. VALVE HOLD ?			N/A
BEGIN DSPL. CMT					BUMPED PLUG TO			180 PSI
PLUG DOWN			Cemented	02/04/2001				
CEMENT USED		CEMENT COMPANY- BJ						
STAGE	# SX	CEMENT TYPE & ADDITIVES						
1	145	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield						
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third for 3								

COMPANY REPRESENTATIVE Pat Wisener DATE 02/04/2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1816 FNL 722 FEL SW/NW Section 12, T09S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY

8. Well Name and No.

ASHLEY FED 5-12-9-15

9. API Well No.

43-013-32181

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTA

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 10/29/01 through 11/4/01.

Subject well had completion procedures initiated on 10/29/01. A total of three Green River intervals were perforated and hydraulically fracture treated W/ 20/40 mesh sand. Bridge plugs were drilled out & sand was removed from wellbore. Zones were swab tested for cleanup. Production tbg was ran in well & landed. Rod pump & rod string will be ran in well. Well will begin producing via rod pump on Monday 11/5/01.

RECEIVED

NOV 7 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

11/3/01

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12419	43-013-32178	Ashley #16-12	SE/SE	12	9S	15E	Duchesne	January 24, 2001	01/24/2001
WELL 1 COMMENTS: 2-15-01											
B A	99999	12419	43-013-32181	Ashley #5-12	SW/NW	12	9S	15E	Duchesne	January 30, 2001	01/30/2001
WELL 2 COMMENTS: 2-15-01											
B A	99999	12417	43-013-32087	Lone Tree #10-16-9-17	SW/SE	16	9S	17E	Duchesne	February 5, 2001	02/05/2001
WELL 3 COMMENTS: 2-15-01											
B A	99999	12417	43-013-32089	Lone Tree #15-16-9-17	SW/SE	16	9S	17E	Duchesne	February 7, 2001	02/07/2001
WELL 4 COMMENTS: 2-15-01											
B A	99999	12417	43-013-32089	Lone Tree #15-16-9-17	SW/SE	16	9S	17E	Duchesne	February 7, 2001	02/07/2001
WELL 5 COMMENTS: 2-15-01											

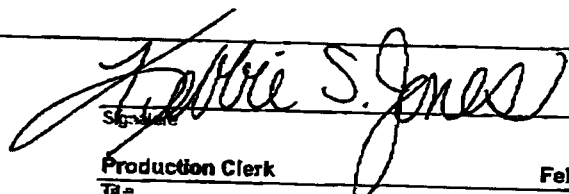
WELL 5 COMMENTS

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or individual)
- C - Reassign well from one existing entity to another existing entity
- D - Reassign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/99)


Kelli S. Jones
Production Clerk
Date: February 15, 2001



November 29, 2001

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

Tar Sands Federal #6-30-8-17 (43-013-31712)
Ashley Federal #5-12-9-15 (43-013-32181)
Duchesne County, UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1449

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

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DEC 03 2001

**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1816' FNL & 721' FWL (SWNW) Sec. 12, T9S, R15E

At top prod. Interval reported below

At total depth

14. API NO. 43-013-32181 DATE ISSUED 1/29/01

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUDDED 1/30/01 16. DATE T.D. REACHED 9/27/01 17. DATE COMPL. (Ready to prod.) 11/5/01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5993' GR 6003' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6071' KB 21. PLUG BACK T.D., MD & TVD 6051' KB 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> 23. INTERVALS DRILLED BY -----> ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4723' - 5985' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL/SP/CDL/GR/Cal - 10-17-01

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	303.20'	12-1/4"	To surface with 145 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6071.51'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5964'	TA @ 5866'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	SPF/#shots	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP4.5) 5872-85', 5888-92'	0.38"	4/68	5888'-5985'	Frac w/ 46,460# 20/40 sand in 366 bbl fluid.
(A, LODC) 5198-5202', 5238-42', 5286-5320', 5330-35', 5376-98'	0.38"	4/276	5198' - 5398'	Frac w/ 202,175# 20/40 sand in 1323 bbl fluid.
(B/C/D) 4723-46', 4814-18', 4886-90', 4897-4901', 4948-52'	0.38"	4/156	4723' - 4952'	Frac w/ 112,145# 20/40 sand in 809 bbl fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION 11/5/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL--BBL. 56.2	GAS--MCF. 28.5	WATER--BBL. 35.1		GAS-OIL RATIO 507
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL.	GAS--MCF.	WATER--BBL.		GAS-OIL RATIO	

RECEIVED

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel TEST WITNESSED BY 2001

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kevin S. Weller TITLE Manager of Development Operations DATE 11/29/01

DIVISION OF OIL, GAS AND MINING

*(See Instructions and Spaces for Additional Data on Reverse Side)



PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	01/13/03

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8201VM4Z1
SCHEDULE	
START 01/13/03 END 01/13/03	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS	
SIZE	
63 LINES 2.00 COLUMN	
TIMES	RATE
1	1.25
MISC. CHARGES	AD CHARGES
.00	157.50
TOTAL COST	
157.50	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE
APPLICATION OF INLAND
PRODUCTION COMPANY FOR
ADMINISTRATIVE APPROVAL OF
THE CASTLE DRAW 8-9-9-17
WELL LOCATED IN SEC 9, T9S,
R17E, ASHLEY 1-11-9-15
WELL LOCATED IN SEC 11, T9S,
R15E, AND ASHLEY 15-12-9-15
WELL LOCATED IN SEC 12,
T9S, R15E, DUCHESNE COUNTY,
UTAH, AS CLASS II INJECTION
WELLS

NOTICE OF AGENCY
ACTION
CAUSE NO. UIC-303

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE
ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas
and Mining (the "Division") is commencing an informal
adjudicative proceeding to consider the application of
Inland Production Company for administrative approval
of the Castle Draw 8-9-9-17 well located in SE/4 NE/4
in NE/4 NE/4 Sec 11, T9S, R15E; Ashley 15-12-9-15
well, located in SW/4 SE/4 Sec 12, T9S, R15E, Duchesne
County, Utah, for conversion to Class II injection wells.
These wells are located in the Black Jack and Ashley
units respectively. The adjudicative proceeding will be
conducted informally according to Utah Admin. Rule
R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be
used for water injection. The maximum requested injec-
tion pressure and rate will be determined based on
fracture gradient information submitted by Inland Pro-
duction Company.

Any person desiring to object to the proposed ap-
plication, or otherwise intervene in the proceeding, must
file a written protest or notice of intervention with the
Division within fifteen days following publication of this
notice. The Division's Presiding Officer for this proceed-
ing is John R. Bazo, Associate Director, at PO Box
145801, Salt Lake City, Utah 84114-5801, phone num-
ber (801) 538-5340. If such a protest or notice of in-
tervention is received, a hearing will be scheduled in
accordance with the aforementioned administrative
procedure rule. Protestants and/or interveners should
be prepared to demonstrate at the hearing how this
matter affects their interests.

Dated this 9th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ John R. Bazo
Associate Director
8201VM4Z

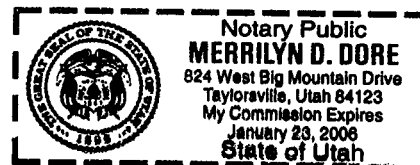
AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY
ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS
DIV OF OIL-GAS & MINING WAS PUBLISHED BY
CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET
PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION
IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH

PUBLISHED ON START 01/13/03 END 01/13/03

SIGNATURE [Signature]

DATE 01/13/03



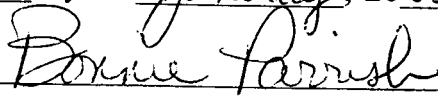
THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.

I, Craig L. A. on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 14 day of January, 20 03, and that the last publication of such notice was in the issue of such newspaper dated the 14 day of January, 20 03.

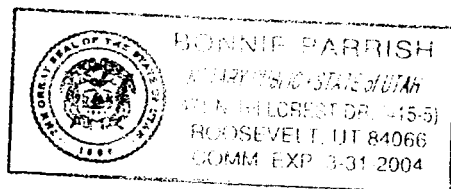


Publisher

Subscribed and sworn to before me this
15 day of January, 20 03



Notary Public



**ACTION
CAUSE NO.
UIC 303**

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE CASTLE DRAW 8-9-9-17 WELL LOCATED IN SEC 9, T9S, R17E; ASHLEY 1-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E; AND ASHLEY 15-12-9-15 WELL, LOCATED IN SEC 12, T9S, R15E, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Castle Draw 8-9-9-17 well, located in SE/4 NE/4 Sec 9, T9S, R17E; and Ashley 1-11-9-15 well located in NE/4 NE/4 Sec 11, T9S, R15E; Ashley 15-12-9-15 well, located in SW/4 SE/4 Sec 12, T9S, R15E, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Black Jack and Ashley Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed ap-

3001, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 9th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
John R. Baza
Associate Director
Published in the Uintah
Basin Standard January 14,
2003.

Newspaper Agency Corporation

The Salt Lake Tribune



DESERET NEWS

ADVERTISING INVOICE/STATEMENT

For billing information
call (801) 237-2810

ACCOUNT NUMBER
D5385340L-07

CUSTOMER NAME AND ADDRESS							
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210, P.O. BOX 145801 SALT LAKE CITY UT 841							
PHONE NUMBER	BILLING DATE	BILLING PERIOD	DOCUMENT NO	NAME OF ADVERTISER/CLIENT			
801/538-5340	01/15/03	BI-MONTHLY	1 LT C961	DIV OF OIL-GAS			
AD DATE	DESCRIPTION/PRODUCT CODE		CLASS	TIMES	LINES/IN	RATE	AMOUNT
12/13/02	M/023/016A/BEFORE T TL8201UJMN1		0998	1	186.000		215.76
01/15/03	PAYMENT THANK YOU 5080400102						215.76-
	INVOICE AMOUNT DUE						.00
12/29/02	NOTICE OF HEARING D TL5801V2IF1		0998	1	118.000		193.52
01/15/03	PAYMENT THANK YOU 5080400103						193.52-
	INVOICE AMOUNT DUE						.00
12/29/02	NOTICE OF HEARING D TL8201UWU71		0998	1	114.000		186.96
01/15/03	PAYMENT THANK YOU 5080400104						186.96-
	INVOICE AMOUNT DUE						.00
01/13/03	BEFORE THE DIVISION TL8201VM4Z1		0998	1	126.000		157.50
	INVOICE AMOUNT DUE						157.50
<p>THANK YOU FOR ADVERTISING IN THE SALT LAKE NEWSPAPERS. PLEASE BE ADVISED ALL RETURNED CHECKS WILL BE CHARGED A \$20 RETURN CHECK FEE. YOUR CHECK PAYMENT AUTHORIZES NAC TO DEBIT YOUR CHECKING ACCOUNT FOR THE SUM OF THE RETURN CHECK AND THE \$20 FEE.</p>							
<p>RECEIVED JAN 21 2003 DIV. OF OIL, GAS & MINING</p>							
FINAL NOTICE	3RD NOTICE	2ND NOTICE	CURRENT NET AMOUNT			TOTAL NET AMOUNT DUE	
			157.50			157.50	

Please detach and return this portion with your payment in the enclosed envelope. THANK YOU!

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SALT LAKE CITY UT 84114

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1/28/03

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The Salt Lake Tribune



DESERET NEWS

ADVERTISING INVOICE/STATEMENT

For billing information
call (801) 237-2810

ACCOUNT NUMBER

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			157.50	157.50

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1594 W NORTH TEMP #1210
P.O. BOX 145801
SALT LAKE CITY UT 84114

07 0465637053405 000157508 000157508 000157508

PIC
pd
1/28/03



January 20, 2003

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Ashley 5-12-9-15 (43-013-32181)
Duchesne County, UT

Dear Ms. Daniels:

Enclosed is Well Completion report for the above mentioned well. The second page of the report replaces the one in your file. The report in your files shows the tops for the Ashley 15-12-9-15. I am sorry for the inconvenience.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

JAN 24 2003

DIV. OF OIL, GAS & MINING

2000001**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT****WELL COMPLETION OR RECOMPLETION REPORT AND LOG*****1a. TYPE OF WORK**OIL
WELLGAS
WELL

DRY



Other _____

1b. TYPE OF WELLNEW
WELLWORK
OVER

DEEPEN

PLUG
BACKDIFF
RESVR.

Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1816' FNL & 721' FWL (SWNW) Sec. 12, 19S, R15E

At top prod. Interval reported below

At total depth

14. API NO.

43-013-32181

DATE ISSUED

1/29/01

15. DATE SPUDDED

1/30/01

16. DATE T.D. REACHED

9/27/01

17. DATE COMPL. (Ready to prod.)

11/5/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5993' GR

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

20. TOTAL DEPTH, MD & TVD

6071' KB

21. PLUG BACK T.D., MD & TVD

6051' KB

**22. IF MULTIPLE COMPL.,
HOW MANY*****23. INTERVALS**

DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS**24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)***

Green River 4723' - 5985'

**25. WAS DIRECTIONAL
SURVEY MADE**

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL/SP/CDL/GR/Cal

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	303.20'	12-1/4"	To surface with 145 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6071.51'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						5964'	5866'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/#shots	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP4.5) 5972-85', 5888-92'	0.38"	4/68	5888'-5985'	Frac w/ 46,460# 20/40 sand in 366 bbl fluid.
(A, LODC) 5198-5202', 5238-42', 5286-5320', 5330-35', 5376-98'	0.38"	4/276	5198' - 5398'	Frac w/ 202,175# 20/40 sand in 1323 bbl fluid.
(B/C/D) 4723-46', 4814-18', 4886-90', 4897-4901', 4948-52'	0.38"	4/156	4723' - 4952'	Frac w/ 112,145# 20/40 sand in 809 bbl fluid.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**33.* PRODUCTION**

DATE FIRST PRODUCTION 11/5/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL.S. 56.2	GAS--MCF. 28.5	WATER--BBL. 35.1	GAS-OIL RATIO 507	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY**35. LIST OF ATTACHMENTS****36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records**

SIGNED

Kevin S. Weller

TITLE

Manager of Development Operations

DATE

1/20/2003

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

AMENDED

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			<u>Ashley Federal #5-12-9-15</u>	Garden Gulch Mkr Garden Gulch 2 Point 3 Mkr X Mkr Y-Mkr Douglas Creek Mkr BiCarbonate Mkr B Limestone Mkr Castle Peak Basal Carbonate Total Depth (LOGGERS)	3686 4036 4276 4552 4588 4695 5122 5584 6071	
			RECEIVED			

JAN 24 2003

DIV OF OIL, GAS & MINING



January 24, 2003

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Permit Application for Water Injection Well
Ashley Federal #5-12-9-15
Monument Butte Field, Ashley Unit, Lease #UTU-74826
Section 12-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company herein requests approval to convert the above well from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Unit.

Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact me at (303)893-0102.

Sincerely,

David Gerbig
Operations Engineer

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☐

Gas well

☒

Other

2. Name of Operator

Inland Production Co.

3. Address and Telephone No.

(303) 893-0102

410 17th Street, Suite 700, Denver CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NW

1816' FNL, 722' FWL

Sec. 12, T9S, R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

Ashley Unit

8. Well Name and No.

Ashley Federal 5-12-9-15

9. API Well No.

43-013-32181

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**TYPE OF SUBMISSION**☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing repair

☐

Altering Casing

☐

Other _____

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-off

☒

Conversion to Injection

☐

Dispose Water

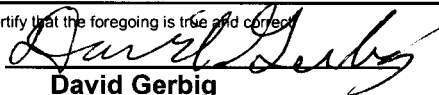
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please see attached injection conversion application.

14. I hereby certify that the foregoing is true and correct.

Signed



Title

Operations Engineer

Date

1-27-03

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas well ☒ Other

2. Name of Operator

Inland Production Co.

3. Address and Telephone No.

(303) 893-0102

410 17th Street, Suite 700, Denver CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NW 1816' FNL, 722' FWL Sec. 12, T9S, R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

Ashley Unit

8. Well Name and No.

Ashley Federal 5-12-9-15

9. API Well No.

43-013-32181

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**TYPE OF SUBMISSION**

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☐ Other _____
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☒ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

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David Gerbig

Title

Operations Engineer

Date

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DEPARTMENT OF THE INTERIOR
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Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

Ashley Unit

8. Well Name and No.

Ashley Federal 5-12-9-15

9. API Well No.

43-013-32181

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☐

Gas well

☒

Other

2. Name of Operator

Inland Production Co.

3. Address and Telephone No.

(303) 893-0102

410 17th Street, Suite 700, Denver CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NW

1816' FNL, 722' FWL

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Change of Plans

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New Construction

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Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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David Gerbig

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Operations Engineer

Date

1-27-03

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***See Instruction on Reverse Side**



January 24, 2003

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

UIC.

305.2

RE: Permit Application for Water Injection Well
Ashley Federal #5-12-9-15
Monument Butte Field, Ashley Unit, Lease #UTU-74826
Section 12-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Ashley Federal #5-12-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig
Operations Engineer

RECEIVED

JAN 29 2003

DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #5-12-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY UNIT
LEASE #UTU-74826
JANUARY 24, 2003

RECEIVED

JAN 29 2003

DIV. OF OIL, GAS & MINING

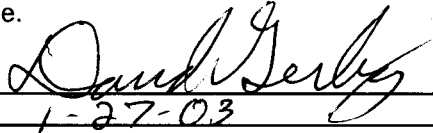
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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number:		<u>Ashley Federal 5-12-9-15</u>			
Field or Unit name:		<u>Monument Butte (Green River) Ashley Unit</u>		Lease No.	<u>UTU-74826</u>
Well Location: QQ	<u>SW/NW</u>	section <u>12</u>	township <u>9S</u>	range <u>15E</u>	county <u>Duchesne</u>
Is this application for expansion of an existing project? Yes [X] No []					
Will the proposed well be used for:					
Enhanced Recovery? Yes [X] No []					
Disposal? Yes [] No [X]					
Storage? Yes [] No [X]					
Is this application for a new well to be drilled? Yes [] No [X]					
If this application is for an existing well,					
has a casing test been performed on the well? Yes [] No [X]					
Date of test: _____					
API number: <u>43-013-32181</u>					
Proposed injection interval: from <u>4036</u> to <u>6071</u>					
Proposed maximum injection: rate <u>500 bpd</u> pressure <u>2147</u> psig					
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2 mile of the well.					
<div style="border: 1px solid black; padding: 5px; display: inline-block;">IMPORTANT: Additional information as required by R615-5-2 should accompany this form.</div>					
List of Attachments: <u>Attachments "A" through "H-1"</u>					
I certify that this report is true and complete to the best of my knowledge.					
Name:	<u>David Gerbig</u>	Signature			
Title	<u>Operations Engineer</u>	Date	<u>1-27-03</u>		
Phone No.	<u>(303) 893-0102</u>				
(State use only)					
Application approved by _____				Title _____	
Approval Date _____					
Comments:					

Ashley Federal #5-12-9-15

Spud Date: 1/30/2001
Put on Production: 11/5/2001

GL: 5993' KB: 6003'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (292.35')
DEPTH LANDED: 303.20'
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

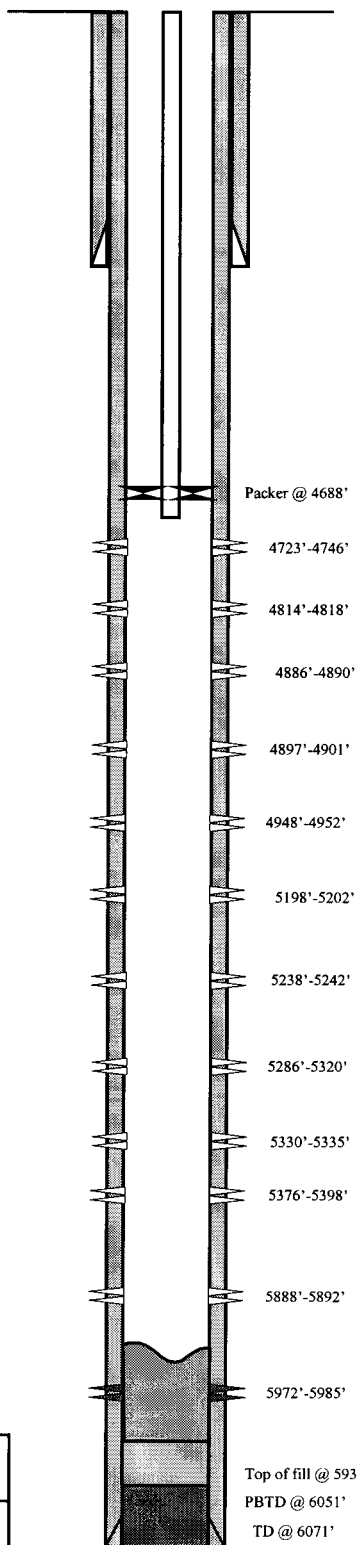
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts (6045.26')
DEPTH LANDED: 6071.51'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 540'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 175 jts (5659.58')
TUBING ANCHOR: 5672.24' KB
NO. OF JOINTS: 2 jts (64.64')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5737.98' KB
NO. OF JOINTS: 1 jt (32.34')
TOTAL STRING LENGTH: EOT @ 5770.77' KB

Proposed Injection

Wellbore Diagram



Initial Production: 56.2 BOPD,
28.5 MCFD, 35.1 BWPD

FRAC JOB

10/29/01	5888'-5985'	Frac CP sand as follows: 46,460# 20/40 sand in 366 bbls Viking I-25 fluid. Treated @ avg press of 2069 psi w/avg rate of 36.1 BPM. ISIP 2160 psi. Forced shut in.
10/29/01	5198'-5398'	Frac A/LODC sands as follows: 202,175# 20/40 sand in 1323 bbls Viking I-25 fluid. Treated @ avg press of 1820 psi w/avg rate of 30.8 BPM. ISIP 2220 psi. Forced shut in.
10/30/01	4723'-4952'	Frac B/C/D sands as follows: 112,145# 20/40 sand in 809 bbls Viking I-25 fluid. Treated @ avg press of 1895 psi w/avg rate of 30.7 BPM. ISIP 2190 psi. Flowed 5.5 hrs then died
1/25/02		Pump change. Update rod and tubing details.
7/12/02		Pump change. Update rod details.
8/06/02		Pump change. Update rod details.
8/15/02		Pump change. Update rod and tubing details.

PERFORATION RECORD

10/29/01	5972'-5985'	4 JSPP	52 holes
10/29/01	5888'-5892'	4 JSPP	16 holes
10/29/01	5376'-5398'	4 JSPP	88 holes
10/29/01	5330'-5335'	4 JSPP	20 holes
10/29/01	5286'-5320'	4 JSPP	136 holes
10/29/01	5238'-5242'	4 JSPP	16 holes
10/29/01	5198'-5202'	4 JSPP	16 holes
10/29/01	4948'-4952'	4 JSPP	16 holes
10/29/01	4897'-4901'	4 JSPP	16 holes
10/29/01	4886'-4890'	4 JSPP	16 holes
10/29/01	4814'-4818'	4 JSPP	16 holes
10/29/01	4723'-4746'	4 JSPP	92 holes



Inland Resources Inc.

Ashley Federal #5-12-9-15

1816' FNL & 722' FWL

SW/NW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32181; Lease #UTU-74826

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

- 2.1 The name and address of the operator of the project.**

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

- 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

- 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Ashley Federal #5-12-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley Unit.

- 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

- 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. In the Ashley Federal #5-12-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4036' - 6071'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4036' and the Castle Peak top at 5584'.

- 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Ashley Federal #5-12-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte (Green River) Field, Ashley Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 303' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6072' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2147 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley Federal #5-12-9-15, for existing perforations (4723' - 5985') calculates at 0.80 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2147 psig. We may add additional perforations between 4036' and 6071'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley Federal #5-12-9-15, the proposed injection zone (4036' - 6071') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-9.

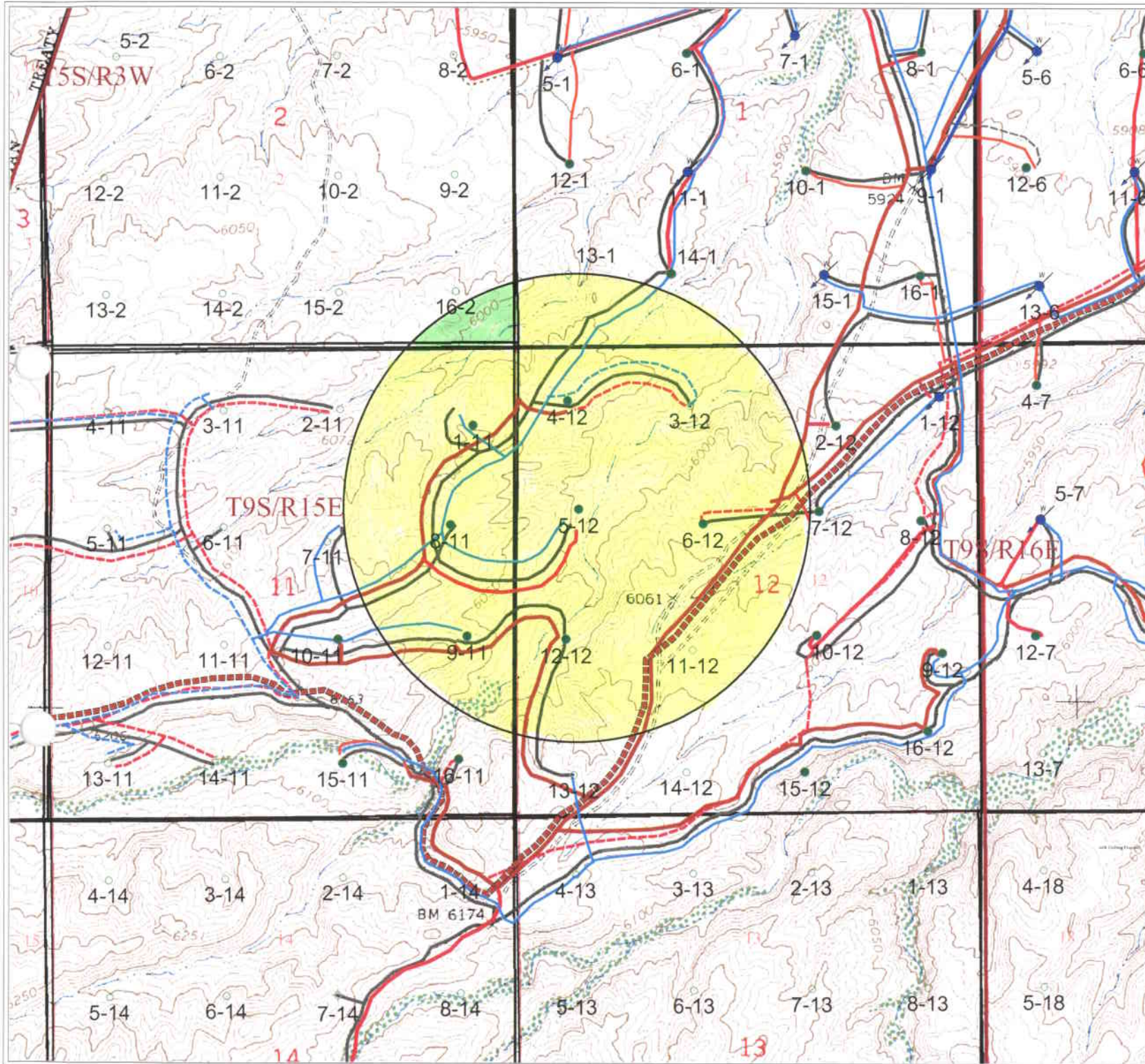
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.



- WELLS**
- INJ *UTU-74826*
 - WTR
 - SWD *ML-43538*
 - OIL
 - GAS
 - DRY
 - SHUTIN
 - SUSPENDED
 - ABND
 - LOC
- Gathering Lines**
- Water Source 6"
 - Water Source 4"
 - Water 4" High Pressure
 - Water HP 2" to 3"
 - Proposed High Pressure Water
 - Water 3" High Pressure
 - Water Return
 - Petroglyph
 - Questar
 - Johnson Water
 - Mining Tract
- Gathering Lines**
- 2"
 - 3"
 - 4"
 - 6"
 - 8"
 - 10"
 - Proposed
 - Paved
 - Dirt
 - Proposed
 - Two Track
 - Private

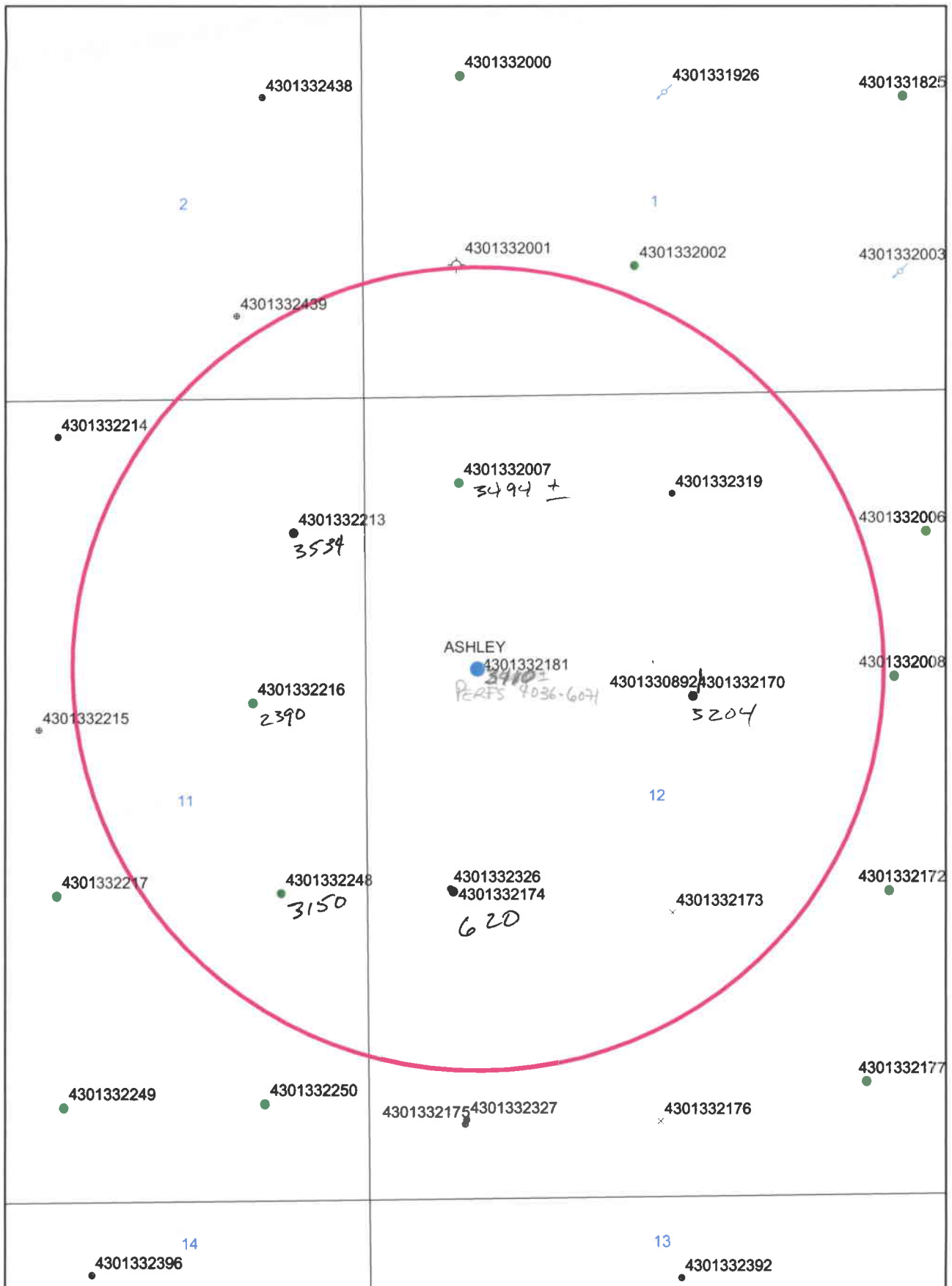
Attachment A
Ashley Fed. 5-12-9-15
Sec 12, T9S-R15E

Inland
410 17th Street, Suite 700
Denver, Colorado 80202
Phone: (303) 893 0102

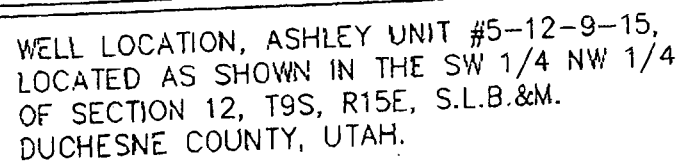
1/2 Mile Radius Map
UINTA BASIN, UTAH
Duchesne & Uintah Counties, Utah

December 19, 2002 D. C. Chapla

Ashley Fed. 5-12-9-10



Attachment A-1
INLAND PRODUCTION COMPANY



THIS IS TO CERTIFY THAT THE ABOVE MAP WAS
PREPARED FROM FIELD NOTES AND THAT THE SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

GENE

REGISTERED AND NO. 144102
REGISTRATION NO. 144102
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'


SURVEYED BY: G.S. D.S.

DATE: 6-6-00

WEATHER: FAIR

NOTES:

FILE #

 = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	UTU-74826 HBP	Inland Production Company	(Surface Rights) USA
2	<u>Township 9 South, Range 15 East</u> Section 2: All	ML-43538 HBP	Inland Production Company	(Surface Rights) STATE

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #5-12-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Inland Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 27 day of January, 2003.

Notary Public in and for the State of Colorado: [Signature]

My Commission Expires: 8/29/05

Ashley Federal #5-12-9-15

Spud Date: 1/30/2001
Put on Production: 11/5/2001

GL: 5993' KB: 6003'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (292.35')
DEPTH LANDED: 303.20'
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts. (6045.26')
DEPTH LANDED: 6071.51'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 540'

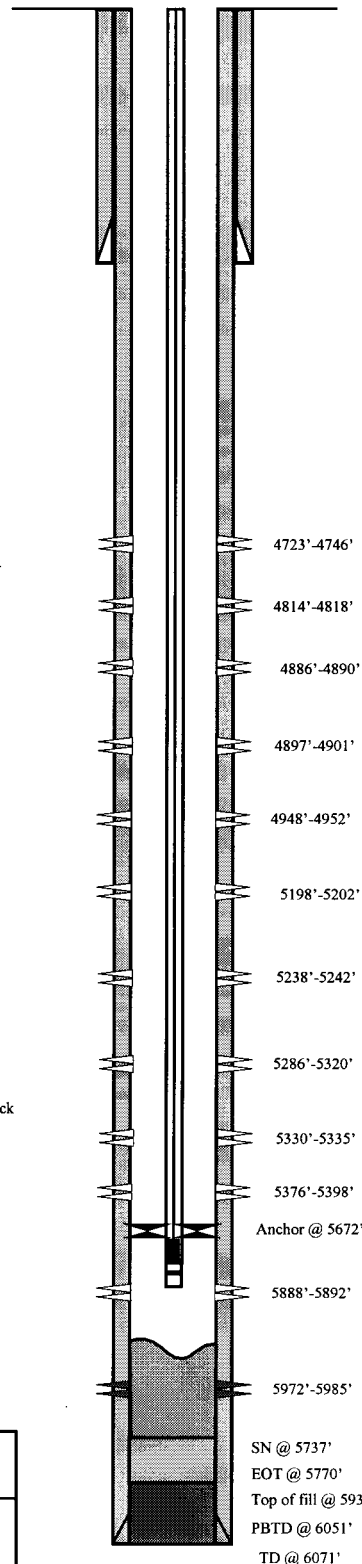
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 175 jts (5659.58')
TUBING ANCHOR: 5672.24' KB
NO. OF JOINTS: 2 jts (64.64')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5737.98' KB
NO. OF JOINTS: 1 jt (32.34')
TOTAL STRING LENGTH: EOT @ 5770.77' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 114-3/4" slick rods, 98-3/4" scraper rods, 2-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 17' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 56.2 BOPD,
28.5 MCFD, 35.1 BWPD

FRAC JOB

10/29/01	5888'-5985'	Frac CP sand as follows: 46,460# 20/40 sand in 366 bbls Viking I-25 fluid. Treated @ avg press of 2069 psi w/avg rate of 36.1 BPM. ISIP 2160 psi. Forced shut in.
10/29/01	5198'-5398'	Frac A/LODC sands as follows: 202,175# 20/40 sand in 1323 bbls Viking I-25 fluid. Treated @ avg press of 1820 psi w/avg rate of 30.8 BPM. ISIP 2220 psi. Forced shut in.
10/30/01	4723'-4952'	Frac B/C/D sands as follows: 112,145# 20/40 sand in 809 bbls Viking I-25 fluid. Treated @ avg press of 1895 psi w/avg rate of 30.7 BPM. ISIP 2190 psi. Flowed 5.5 hrs then died
1/25/02		Pump change. Update rod and tubing details.
7/12/02		Pump change. Update rod details.
8/06/02		Pump change. Update rod details.
8/15/02		Pump change. Update rod and tubing details.

PERFORATION RECORD

10/29/01	5972'-5985'	4 JSPF	52 holes
10/29/01	5888'-5892'	4 JSPF	16 holes
10/29/01	5376'-5398'	4 JSPF	88 holes
10/29/01	5330'-5335'	4 JSPF	20 holes
10/29/01	5286'-5320'	4 JSPF	136 holes
10/29/01	5238'-5242'	4 JSPF	16 holes
10/29/01	5198'-5202'	4 JSPF	16 holes
10/29/01	4948'-4952'	4 JSPF	16 holes
10/29/01	4897'-4901'	4 JSPF	16 holes
10/29/01	4886'-4890'	4 JSPF	16 holes
10/29/01	4814'-4818'	4 JSPF	16 holes
10/29/01	4723'-4746'	4 JSPF	92 holes



Inland Resources Inc.

Ashley Federal #5-12-9-15

1816' FNL & 722' FWL

SW/NW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32181; Lease #UTU-74826

Ashley Unit #14-1-9-15

Spud Date: 9/23/98
Put on Production: 10/22/98
GL: 5976' KB: 5986'

Initial Production: 33 BOPD;
392 MCFD; 11 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (290')
DEPTH LANDED: 300'
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sxs Class "G" cmt, & 100 sxs Class "G" neat, est 12 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5972')
SET AT: 5981'
HOLE SIZE: 7-7/8"
CEMENT DATA: 260 sxs Premium modified mixed & 310 sxs class G
CEMENT TOP AT: 630' per cement bond log (Schlumberger)

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts. (5535.55' KB)
TUBING ANCHOR: 5539.00' KB
NO. OF JOINTS: 2 jts.
SEATING NIPPLE: 2-7/8"
SN LANDED AT: 5599.10' KB
NO. OF JOINTS: 1 jt.
TOTAL STRING LENGTH: EOT @ 5629.72'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6 - 1-1/2" wt rods, 10 - 3/4" scraper rods, 111 - 3/4" plain rods, 95 - 3/4" scraper rods, 1-2', 1-4', 1-8' x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 13' RHAC Pump
STROKE LENGTH: 58"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL
SDL/DSN/GR

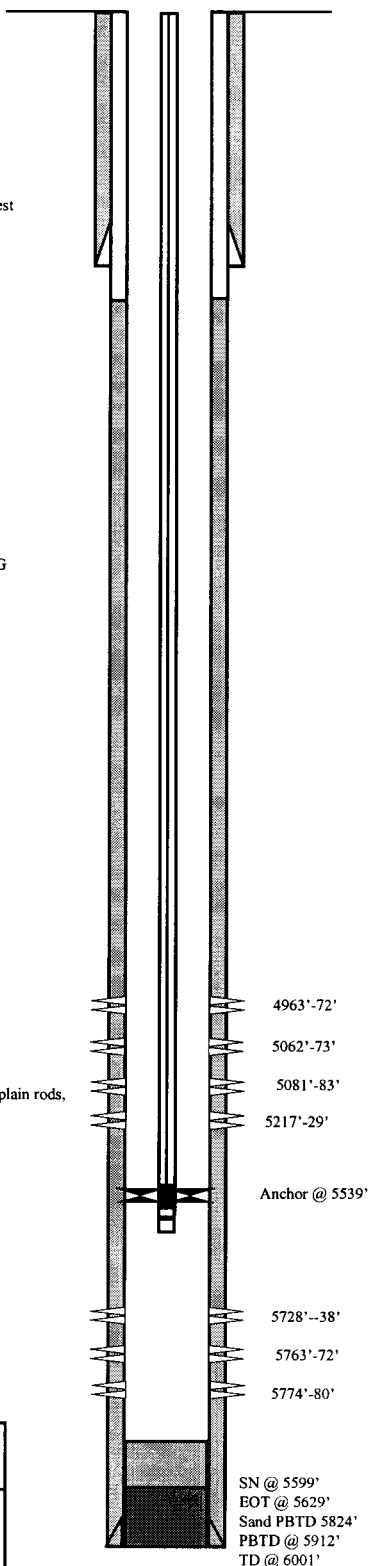
FRAC JOB

10/14/98 5728'-5780' **Frac CP-1 sand as follows:**
112,000# 20/40 sand in 541 bbls Viking I-25 fluid. Perfs broke back @ 3710 psi. Treated @ avg press of 1710 psi w/avg rate of 29 BPM. ISIP: 2800 psi, 5-min 2570 psi. Flowback on 12/64 choke for 4 hours and died.

10/16/98 5217'-5229' **Frac A-1 sand as follows:**
Well screened out @ 2604 gal into flush, getting 98,594# of 20/40 sand in formation and leaving 17,298# sand in casing, used 503 bbls of Viking I-25 fluid. Perfs broke down @ 2170 psi. Treated @ avg press of 2750 psi w/avg rate of 28.7 bpm. ISIP 3100 psi, 5-min 2400 psi. Flowback on 12/64" choke for 2 hours and died.

10/19/98 4963'-5083' **Frac B-1 sand as follows:**
116,853# 20/40 sand in 568 bbls Viking I-25 fluid. Perfs broke back @ 2600 psi. Treated @ avg press of 1850 psi w/avg rate of 32 BPM. ISIP: 2500 psi, 5-min 2251 psi. Flowback on 12/64 choke for 2 hours and died.

8/27/01 Pump change. Update rod and tubing details.
9/21/01 Pump change. Update rod and tubing details.
10/2/01 Pump change. Update rod and tubing details.
1/28/02 Pump change. Update rod and tubing details.

PERFORATION RECORD

10/13/98	5728'-5738'	4 JSPF	40 holes
10/13/98	5763'-5772'	4 JSPF	36 holes
10/13/98	5774'-5780'	4 JSPF	24 holes
10/15/98	5217'-5229'	4 JSPF	44 holes
10/17/98	4963'-4972'	4 JSPF	36 holes
10/17/98	5062'-5073'	4 JSPF	40 holes
10/17/98	5081'-5083'	4 JSPF	8 holes



Inland Resources Inc.

Ashley Unit #14-1-9-15

1783 FWL & 833 FSL

SESW Section 1-T9S-R15E

Duchesne Co, Utah

API #43-013-32002; Lease #U-74826

Ashley Unit #2-12-9-15

Spud Date: 10/6/98
Put on Production: 11/10/98
GL: 6000' KB: 6010'

Initial Production: 160 BOPD;
235 MCFD; 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (315')
DEPTH LANDED: 325'
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sxs Class "G" cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 134 jts (5970')
SET AT: 5980'
HOLE SIZE: 7-7/8"
CEMENT DATA: 270 sxs Premium modified mixed & 310 sxs class "G"
CEMENT TOP AT: 873' per cement bond log (Schlumberger)

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5631.21')
TUBING ANCHOR: 5641.21' KB
NO. OF JOINTS: 5 jts (5644')
SEATING NIPPLE: 2-7/8"
SN LANDED AT: 5801.61' KB
NO. OF JOINTS: 1 jt (31.41')
TOTAL STRING LENGTH: 5833.57' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" wt rods, 12-3/4" scraper rods, 120-3/4" plain rods,
12-3/4" scraper rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC Pump
STROKE LENGTH: 66"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL, SDL/DSN/GR

FRAC JOB

10/28/98 5721'-5779' **Frac CP-1 & CP-2 sands as follows:**
121,860# 20/40 sand in 598 bbls Viking I-25 fluid. Perfs broke back @ 2561 psi. Treated @ avg press of 1400 psi w/avg rate of 32 BPM. ISIP: 2000 psi.

10/30/98 5392'-5534' **Frac LODC sand as follows:**
122,540# 20/40 sand in 594 bbls Viking I-25 fluid. Perfs broke back @ 4014 psi. Treated @ avg press of 1785 psi w/avg rate of 36 BPM. ISIP: 1700 psi.

11/2/98 5224'-5338' **Frac A-3 & LODC sands as follows:**
122,440# 20/40 sand in 597 bbls Viking I-25 fluid. Perfs broke back @ 3511 psi. Treated @ avg press of 1500 psi w/avg rate of 36.5 BPM. ISIP: 1800 psi.

11/5/98 4936'-4996' **Frac C & B-0.5 sands as follows:**
121,200# 20/40 sand in 570 bbls Viking I-25 fluid. Perfs broke back @ 2235 psi @ 12 BPM. Treated @ avg press of 2000 psi w/avg rate of 28 BPM. ISIP: 2150 psi.

4/18/02 Pump change. Update rod and tubing details.

PERFORATION RECORD

10/27/98	5721'-5724'	4 JSPF	12 holes
10/27/98	5730'-5747'	4 JSPF	68 holes
10/27/98	5762'-5779'	4 JSPF	68 holes
10/29/98	5392'-5402'	2 JSPF	20 holes
10/29/98	5410'-5415'	2 JSPF	10 holes
10/29/98	5449'-5458'	2 JSPF	18 holes
10/29/98	5484'-5489'	2 JSPF	10 holes
10/29/98	5498'-5508'	2 JSPF	20 holes
10/29/98	5520'-5534'	2 JSPF	28 holes
10/31/98	5224'-5226'	2 JSPF	4 holes
10/31/98	5234'-5236'	2 JSPF	4 holes
10/31/98	5250'-5252'	2 JSPF	4 holes
10/31/98	5253'-5255'	2 JSPF	6 holes
10/31/98	5262'-5268'	2 JSPF	8 holes
10/31/98	5271'-5274'	2 JSPF	6 holes
10/31/98	5290'-5294'	2 JSPF	8 holes
10/31/98	5304'-5314'	2 JSPF	20 holes
10/31/98	5336'-5338'	2 JSPF	4 holes
11/3/98	4936'-4946'	4 JSPF	40 holes
11/3/98	4988'-4996'	4 JSPF	32 holes

SN @ 5800'
EOT @ 5833'
Sand PBDT 5912'
PBDT @ 5964'
TD @ 6000'



Inland Resources Inc.

Ashley Unit #2-12-9-15

1661 FEL & 907 FNL

NWNE Section 2-T9S-R15E

Duchesne Co, Utah

API #43-013-32006; Lease #U-74826

Ashley #4-12-9-15

Spud Date: 11/14/2000
Put on Production: 2/17/2001
GL: 6029' KB: 6039'

Initial Production: 12.9 BOPD,
3.7 MCFD, 69.8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (313.48')
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6118.7')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6129'
CEMENT DATA: 275 sk Prem. Lite II mixed & 500 sxs 50/50 POZ.
CEMENT TOP AT: 450 per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 163 jts (5267.70')
TUBING ANCHOR: 5277.70' KB
NO. OF JOINTS: 4 jts (129.93')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5410.43' KB
NO. OF JOINTS: 2 jts (64.93')
TOTAL STRING LENGTH: EOT @ 5476.91' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6- 1 1/2" weight rods, 10 - 3/4" scraper rods, 110 - 3/4" slick rods, 89 - 3/4" scraper rods, 2-6', 1-8' pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 7
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

2/13/01 5393'-5321' **Frac LODC sands as follows:**
Frac with 204,500# 20/40 sand in 1351 bbls
Viking I-25 fluid. Perfs broke down @ 2010 psi.
Treat at 2350 psi @ 30.6 BPM. ISIP 2750 psi.

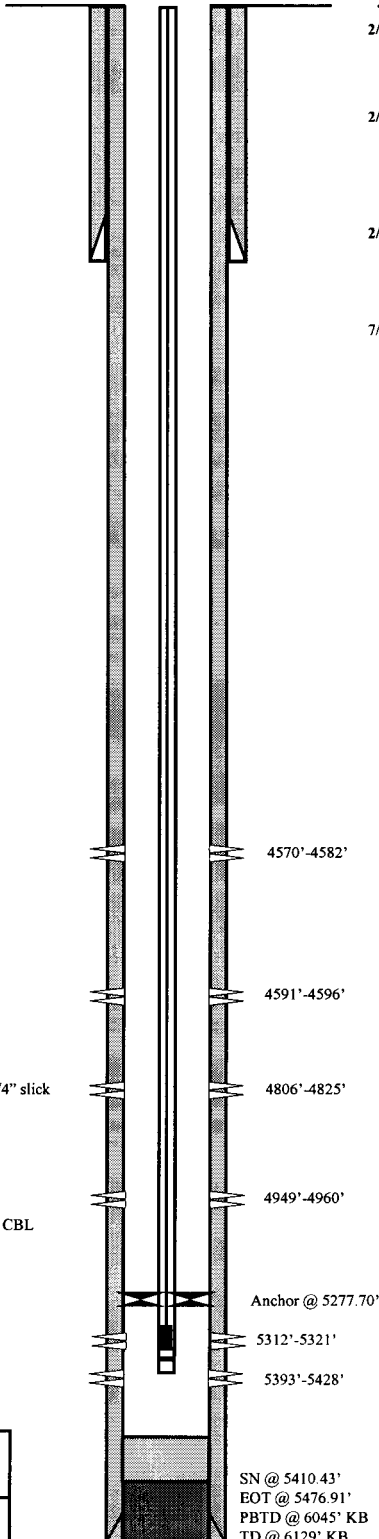
2/13/01 4949'-4825' **Frac C/D-1 sands as follows:**
Frac with 171,125# 20/40 sand in 1122 bbls
Viking I-25 fluid. Perfs broke at 1200 psi with 7
BPM. Treated at avg. 2100 psi @ 30.3 BPM.
ISIP 2500 psi

2/14/01 4570'-4596' **Frac PB-11 sands as follows:**
Frac with 88,000# 20/40 sand in 600 bbls
Viking I-25 fluid. Perfs broke down @ 2970 psi.
Treated @ 2300 psi at 30.1 BPM. ISIP 2665 psi.

7/10/02
Pump Change. Update rod details.

PERFORATION RECORD

4570'-4582'	4 JSPF	48 holes
4591'-4596'	4 JSPF	20 holes
4806'-4825'	4 JSPF	76 holes
4949'-4960'	4 JSPF	44 holes
5312'-5321'	4 JSPF	36 holes
5393'-5428'	4 JSPF	140 holes



Inland Resources Inc.

Ashley Federal #4-12-9-15

591' FNL & 600' FWL

NWNW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32007; Lease #UTU-74826

Ashley #6-12-9-15

Spud Date: 12/01/2000
Put on Production: 2/27/2001
GL: 6042' KB: 6052'

Initial Production: 29.8 BOPD,
63.8 MCFD, 92.4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (325.76')
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6073.43')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6090'
CEMENT DATA: 275 sk Prem. Lite II mixed & 500 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 168 jts (5380.90')
TUBING ANCHOR: 5390.90'
NO. OF JOINTS: 3 jts (95.66')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5489.36' KB
NO. OF JOINTS: 2 jts (64.27')
TOTAL STRING LENGTH: EOT @ 5555.18'

SUCKER RODS

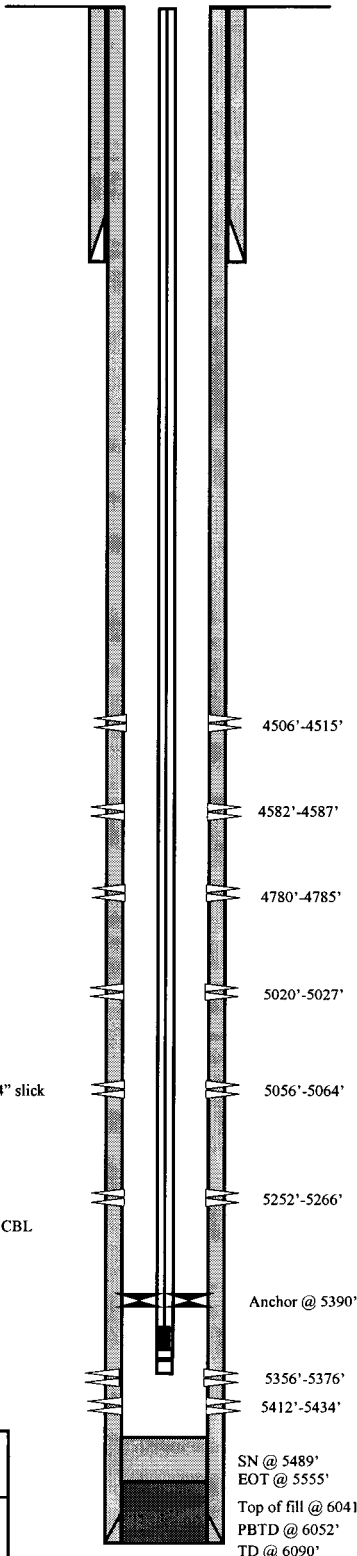
POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 5-1 1/2" weight rods, 10 -3/4" scraper rods, 114 - 3/4" slick rods, 86 - 3/4" scraper rods, 1-6", 1-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 4.5 spm
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

2/19/01	5358'-5434'	Frac L ODC sands as follows: Frac with 190,000# 20/40 sand in 1145 bbls Viking I-25 fluid. Perfs broke down @ 3750 psi. Treat at 2000 psi @ 30 BPM. ISIP 2175 psi.
2/20/01	5252'-5266'	Frac A-3 sands as follows: Frac with 56,000# 20/40 sand in 439 bbls Viking I-25 fluid. Perfs broke down @ 4820 psi. Treat at 2400 psi @ 28 BPM. ISIP 2360 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.
2/21/01	5056'-5027'	Frac B sands as follows: Frac with 82,000# 20/40 sand in 654 bbls Viking I-25 fluid. Perfs broke down @ 4131 psi. Treat at 2100 psi @ 30 BPM. ISIP 2090 psi.
2/21/01	4780'-4785'	Frac D-1 sands as follows: Frac with 24,400# 20/40 sand in 273 bbls Viking I-25 fluid. Perfs broke down @ 3971 psi. Treat at 2400 psi @ 22 BPM. ISIP 2140 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3 hrs. then died.
2/22/01	4582'-4516'	Frac PB sands as follows: Frac with 65,160# 20/40 sand in 492 bbls Viking I-25 fluid. Perfs broke down @ 1680 psi. Treat at 2000 psi @ 30 BPM. ISIP 2300 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.
11/15/01		Lower tubing. Update rod and tubing details.

PERFORATION RECORD

4506'-4515'	4 JSPF	36 holes
4582'-4587'	4 JSPF	20 holes
4780'-4785'	4 JSPF	20 holes
5020'-5027'	4 JSPF	28 holes
5056'-5064'	4 JSPF	32 holes
5252'-5266'	4 JSPF	56 holes
5356'-5376'	4 JSPF	80 holes
5412'-5434'	4 JSPF	88 holes



Inland Resources Inc.

Ashley Federal #6-12-9-15

1996' FNL & 2121' FWL

SENW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32170; Lease #UTU-74826

Ashley #7-12

Spud Date: 11/20/2000
Put on Production: 2/28/2001
GL: 6014' KB: 6024'

Initial Production: 87 BOPD,
43.8 MCFD, 13.9 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (327.03')
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. - landed at 6012.08'
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6030'
CEMENT DATA: 385 sk Prem. Lite II mixed & 500 sxs 50/50 POZ.
CEMENT TOP AT: 7 per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 175 jts (5267.70')
TUBING ANCHOR: 5634.60'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5767.52'
SN LANDED AT: 5701.99' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 4-1-1/2" weight rods, 10 - 3/4" scraper rods, 123 - 3/4" slick rods, 90 - 3/4" scraper rods, 3-6', 1-2' pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 3
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

2/22/01 5714'-5722'

Frac CP sands as follows:

Frac with 35,300# 20/40 sand in 394 bbls Viking I-25 fluid. Perfs broke down @ 4173 psi. Treat at 2000 psi @ 24 BPM. ISIP 2130 psi. Begin flowback @ 1 BPM, flowed for 3.5 hrs. then died.

2/24/01 5382'-5402'

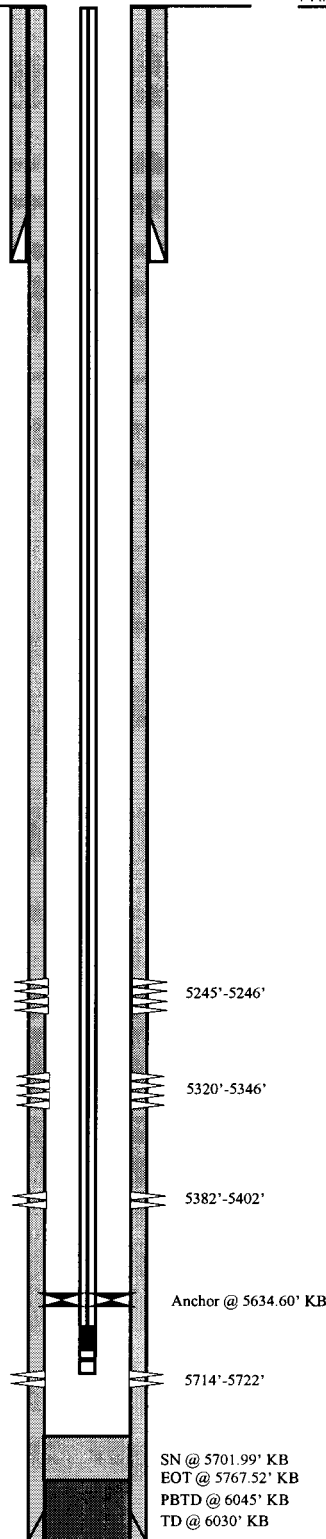
5320'-5346'

5245'-5246'

Frac LDC sands as follows:

Set plug at 5450'.

Frac with 243,000# 20/40 sand in 1556 bbls Viking I-25 fluid. Perfs broke at 2630 psi with 9.6 BPM. Treated at avg. 1900 psi @ 30 BPM. ISIP 2020 psi. Flowback on 12/64" choke @ 1BPM for 6.5 hours until flow turned to trickle.

PERFORATION RECORD

5245'-5246'	4 JSPF	44 holes
5320'-5346'	4 JSPF	104 holes
5382'-5402'	4 JSPF	80 holes
5714'-5722'	4 JSPF	32 holes



Inland Resources Inc.

Ashley Federal #7-12-9-15

1860' FNL & 1869' FEL

SWNE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32008; Lease #UTU-74826

BDH 4/11/01

Ashley Federal Unit #12-12-9-15

Spud Date: 7/24/01

Put on Production: 10/8/02

GL: 6023' KB: 6033'
SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (297')

DEPTH LANDED: 306' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 200 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 135 jts. (6001.95')

DEPTH LANDED: 5999.95' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

CEMENT TOP AT: 5940'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 180 jts (5738.55')

TUBING ANCHOR: 5748.55' KB

NO. OF JOINTS: 2 jts (62.78')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5814.13' KB

NO. OF JOINTS: 2 jts (63.92')

TOTAL STRING LENGTH: EOT @ 5879.6'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

SUCKER RODS: 101-3/4" scraped rods; 115-3/4" slick rods, 10-3/4" SN @ 5814'
scraped rods, 6-1 1/2" weight bars.

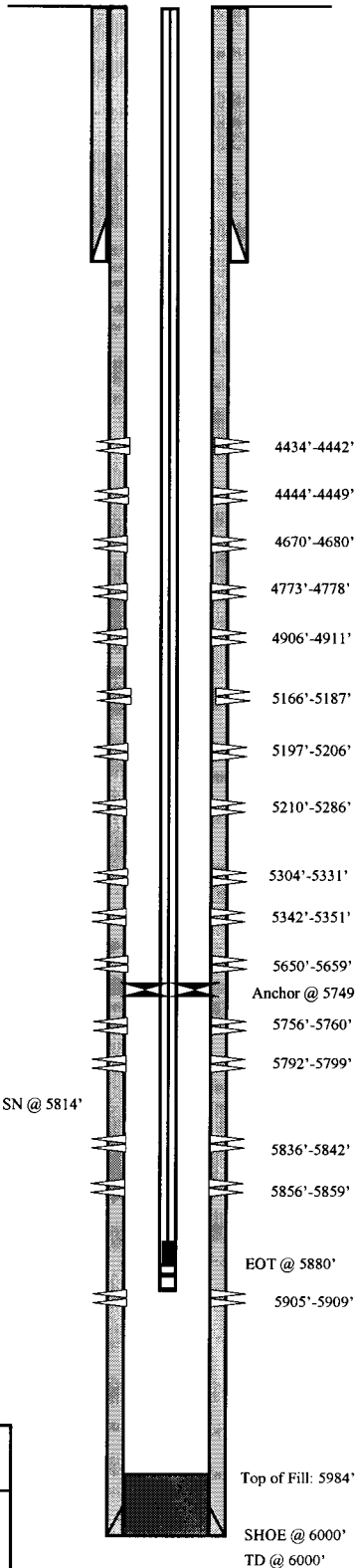
PUMP SIZE: 2-1/2" x 1-1/2" x 16'

STROKE LENGTH: 90"

PUMP SPEED, SPM: 5

LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

FRAC JOB

10/1/02 5650'-5909'

Initial Production: 83 BOPD,
51 MCFD, 30 BWPD**Frac CP1,2,3,4, sand as follows:**

97958# 20/40 sand in 728 bbls Viking I-25 fluid. Treated @ avg press of 1985 psi w/avg rate of 26.5 BPM. ISIP 2075 psi. Calc flush: 5650 gal. Actual flush: 5544 gal.

10/1/02 5166'-5351'

Frac LODC/A3 sand as follows:

247,462# 20/40 sand in 1642 bbls Viking I-25 fluid. Treated @ avg press of 1932 psi w/avg rate of 26.5 BPM. ISIP 2325 psi. Calc flush: 5166 gal. Actual flush: 5082 gal.

10/1/02 4670'-4911'

Frac B2 and D1,3 sands as follows:

83,337# 20/40 sand in 618 bbls Viking I-25 fluid. Treated @ avg press of 2345 psi w/avg rate of 26.5 BPM. ISIP 2150 psi. Calc flush: 4670 gal. Actual flush: 4578 gal.

10/1/02 4434'-4449'

Frac PB10 sands as follows:

36,164# 20/40 sand in 348 bbls Viking I-25 fluid. Treated @ avg 2456 psi. Calc flush: 4434 gal. Actual flush: 4326 gal.

PERFORATION RECORD

9/30/02	5905'-5909'	4 JSPF	16 holes
9/30/02	5856'-5859'	4 JSPF	12 holes
9/30/02	5836'-5842'	4 JSPF	24 holes
9/30/02	5792'-5799'	4 JSPF	28 holes
9/30/02	5756'-5760'	4 JSPF	16 holes
9/30/02	5650'-5659'	4 JSPF	36 holes
10/1/02	5342'-5351'	2 JSPF	18 holes
10/1/02	5304'-5331'	2 JSPF	54 holes
10/1/02	5210'-5286'	2 JSPF	152 holes
10/1/02	5197'-5206'	2 JSPF	18 holes
10/1/02	5166'-5187'	2 JSPF	42 holes
10/1/02	4906'-4911'	4 JSPF	20 holes
10/1/02	4773'-4778'	4 JSPF	20 holes
10/1/02	4670'-4680'	4 JSPF	40 holes
10/1/02	4444'-4449'	4 JSPF	20 holes
10/1/02	4434'-4442'	4 JSPF	20 holes



Inland Resources Inc.

Ashley Federal 12-12-9-15

1996' FSL & 565' FWL

NW/SW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32174; Lease #UTU-74826

Attachment E-7

Ashley Fed. #1-11-9-15

Spud Date: 9/5/2001
Put on Production: 11/7/2001

Initial Production: 21.4 BOPD,
71.9 MCFD, 94.2 BWPD

GL:6050' KB: 6060'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.82')
DEPTH LANDED: 309.82'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6169.79')
DEPTH LANDED: 6167.29'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs HiLift "G" & 450 sxs 50/50 POZ.
CEMENT TOP AT: 900'

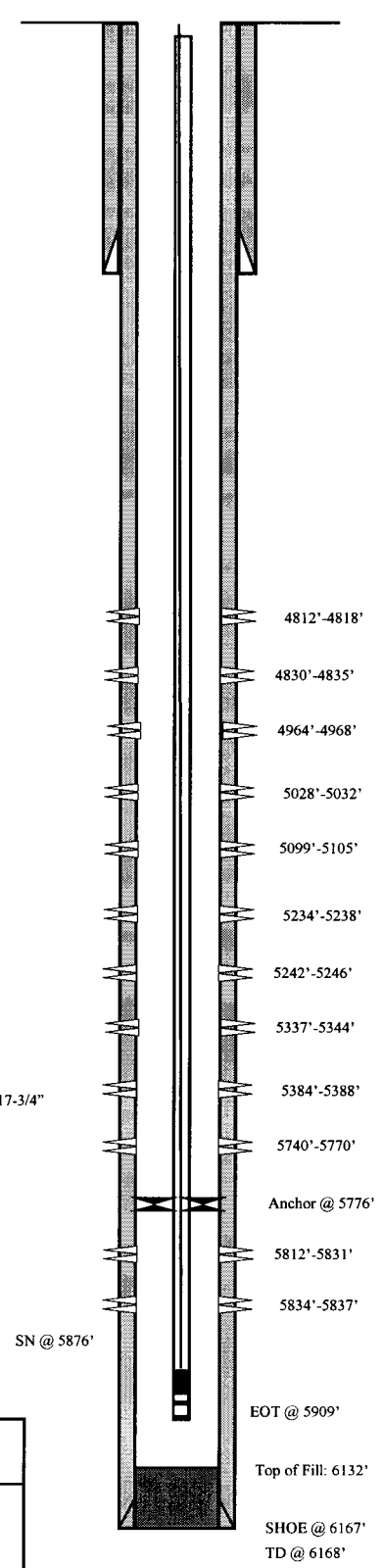
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 179 jts (5763.37')
TUBING ANCHOR: 5775.92'
NO. OF JOINTS: 3 jts (96.85')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5875.57' KB
NO. OF JOINTS: 1 jts (32.22')
TOTAL STRING LENGTH: EOT @ 5909.34'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-2', 2-4' x 3/4" pony rods, 93-3/4" scraped rods, 117-3/4" slick rods, 18-3/4" scraped rods, 6-1 1/2" weight bars.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 72"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram




FRAC JOB

11/3/01 5740'-5837' **Frac CP1.2 sands as follows:**
217,000# 20/40 sand in 1355 bbls YF125 fluid. Treated @ avg press of 2058 psi w/avg rate of 34.4 BPM. ISIP 1978 psi. Left shut in.
11/3/01 5234'-5388' **Frac A-1/LODC sands as follows:**
76,800# 20/40 sand in 602 bbls YF125 fluid. Treated @ avg press of 2470 psi w/avg rate of 28.5 BPM. ISIP 2090 psi. Left shut in.
11/3/01 4812'-5105' **Frac B/C/D-1 sands as follows:**
71,180# 20/40 sand in 590 bbls YF125 fluid. Treated @ avg press of 3420 psi w/avg rate of 28.5 BPM. ISIP 2680 psi. Open all zones and flow on 12/64" choke for 9 hours until well died.
2/07/02 Tubing leak. Update rod and tubing details.
10/12/02 Tubing leak. Update rod and tubing details.

PERFORATION RECORD

11/3/01	4812'-4818'	4 JSPF	24 holes
11/3/01	4830'-4835'	4 JSPF	20 holes
11/3/01	4964'-4968'	4 JSPF	16 holes
11/3/01	5028'-5032'	4 JSPF	16 holes
11/3/01	5099'-5105'	4 JSPF	24 holes
11/3/01	5234'-5238'	4 JSPF	16 holes
11/3/01	5242'-5246'	4 JSPF	16 holes
11/3/01	5337'-5344'	4 JSPF	28 holes
11/3/01	5384'-5388'	4 JSPF	16 holes
11/3/01	5740'-5770'	4 JSPF	120 holes
11/3/01	5812'-5831'	4 JSPF	76 holes
11/3/01	5834'-5837'	4 JSPF	12 holes



Inland Resources Inc.

Ashley Fed. #1-11-9-15

856' FNL & 475' FEL

NENE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32213; Lease #UTU-74826

Ashley Fed. #8-11-9-15

Spud Date: 9/13/2001
Put on Production: 11/10/2001

GL: 6083' KB: 6093'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.84')
DEPTH LANDED: 301.84'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (6112.28')
DEPTH LANDED: 6107.28'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs HiLift "G" & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

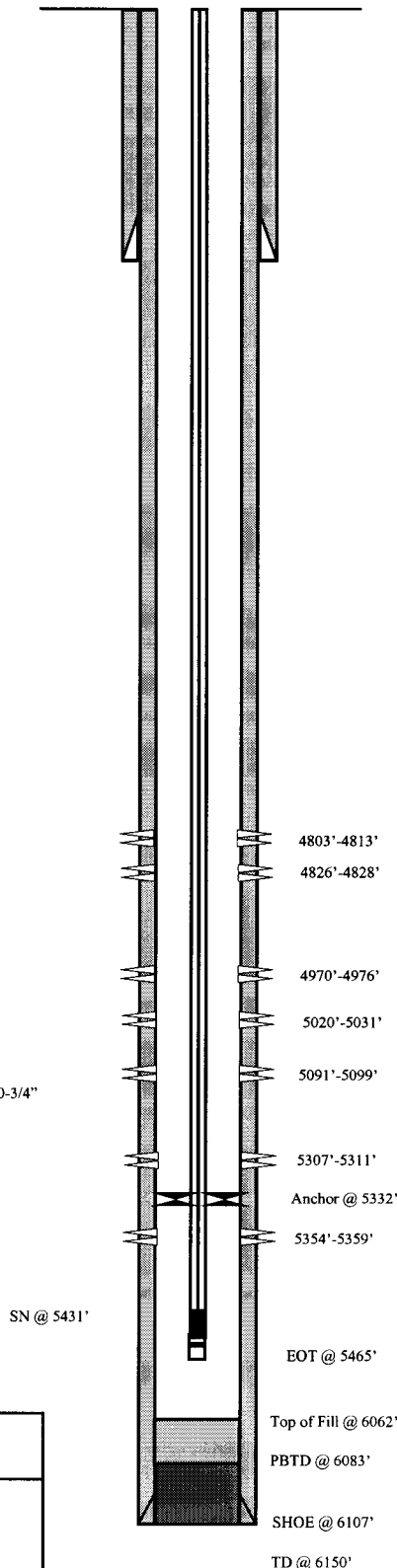
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 165 jts (5321.57')
TUBING ANCHOR: 5331.57'
NO. OF JOINTS: 3 jts (96.80')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5431.17' KB
NO. OF JOINTS: 1 jt (32.25')
TOTAL STRING LENGTH: EOT @ 5464.97'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 110-3/4" plain rods, 90-3/4" scraped rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC
STROKE LENGTH: 76"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 55.8 BOPD,
35.9 MCFD, 30.5 BWPD

FRAC JOB

11/7/01 5307'-5359' **Frac A-3/LODC sand as follows:**
36,400# 20/40 sand in 361 bbls YF125 fluid. Treated @ avg press of 2374 psi w/avg rate of 26.9 BPM. ISIP 2495 psi. Left shut in.

11/7/01 4970'-5099' **Frac B/C sand as follows:**
88,800# 20/40 sand in 694 bbls YF125 fluid. Treated @ avg press of 2532 psi w/avg rate of 28.2 BPM. Screened out. Left shut in.

11/7/01 4803'-4828' **Frac D-1 sand as follows:**
41,760# 20/40 sand in 377 bbls YF125 fluid. Treated @ avg press of 2328 psi w/avg rate of 25.8 BPM. ISIP 2050 psi. Opened all zones and flowed on 12/64" choke for 4 hours until well died.

12/20/02 Pump change. Updated rod details.

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
11/7/01	5354'-5359'	4 JSPF	20 holes
11/7/01	5307'-5311'	4 JSPF	16 holes
11/7/01	5091'-5099'	4 JSPF	32 holes
11/7/01	5020'-5031'	4 JSPF	44 holes
11/7/01	4970'-4976'	4 JSPF	24 holes
11/7/01	4826'-4828'	4 JSPF	08 holes
11/7/01	4803'-4813'	4 JSPF	40 holes



Inland Resources Inc.

Ashley Fed. #8-11-9-15

1975' FNL & 737' FEL

SENE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32216; Lease #UTU-74826

Ashley #9-11-9-15

Spud Date: 10/19/2001
Put on Production: 11/17/2001

GL: 6061' KB: 6071'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (297.82')
DEPTH LANDED: 305.82'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6034.27')
DEPTH LANDED: 6048.22'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 165'

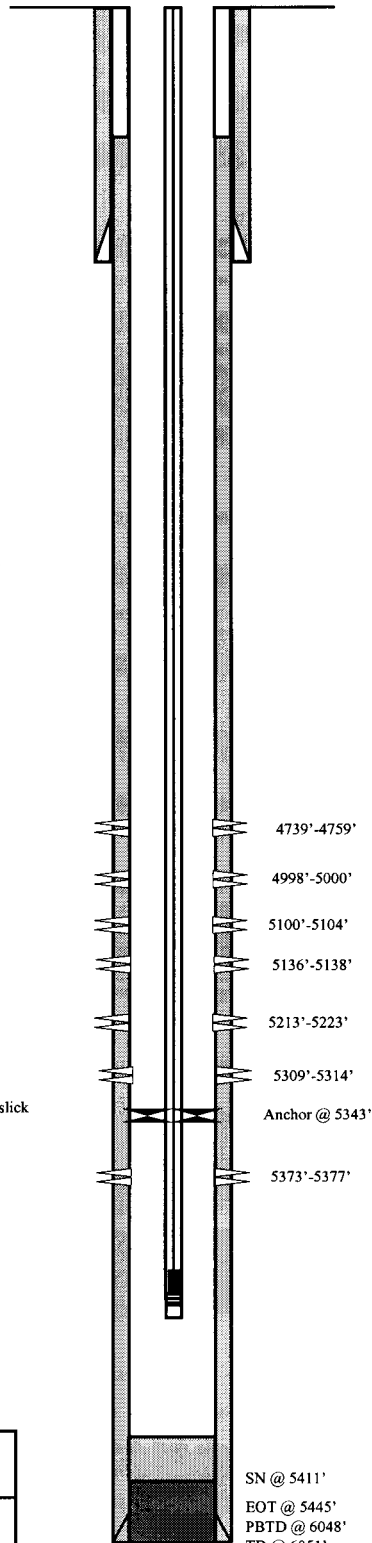
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 164 jts (5333.39')
TUBING ANCHOR: 5343.39'
NO. OF JOINTS: 2 jts (65.04')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5411.23' KB
NO. OF JOINTS: 1 jts (32.54')
TOTAL STRING LENGTH: EOT @ 5445.32'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraped rods; 112-3/4" slick rods, 89-3/4" scraper rods, 1-2", 1-4", 1-6", 1-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC
STROKE LENGTH: 100"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

FRAC JOB

11/12/01 4998'-5377' **Frac B/A/LODC sands as follows:**
76,610# 20/40 sand in 578 bbls Viking
1-25 fluid. Treated @ avg press of 2400
psi w/avg rate of 29.9 BPM. ISIP 2750
psi. Flowed for 3 hrs then died.

11/14/01 4739'-4759' **Frac D-1 sands as follows:**
70,610# 20/40 sand in 533 bbls Viking
1-25 fluid. Treated @ avg press of 2000
psi w/avg rate of 29.8 BPM. ISIP 2300
psi. Flowed for 3.5 hrs then died.

PERFORATION RECORD

11/12/01	5373'-5377'	4 JSPF	16 holes
11/12/01	5309'-5314'	4 JSPF	20 holes
11/12/01	5213'-5223'	4 JSPF	40 holes
11/12/01	5136'-5138'	4 JSPF	08 holes
11/12/01	5100'-5104'	4 JSPF	16 holes
11/12/01	4998'-5000'	4 JSPF	08 holes
11/14/01	4739'-4759'	4 JSPF	80 holes



Inland Resources Inc.

Ashley #9-11-9-15

2046' FSL & 557' FEL

NE/SE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32248; Lease #UTU-74826

SN @ 5411'
EOT @ 5445'
PBTD @ 6048'
TD @ 6051'

Analytical Laboratory Report for:
Inland Production**BJ Unichem
Chemical Services****UNICHEM Representative: Rick Crosby****Production Water Analysis**

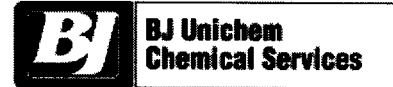
Listed below please find water analysis report from: Ashley, 5-12-9-15

Lab Test No: 2002403790 Sample Date: 12/19/2002
Specific Gravity: 1.019
TDS: 27512
pH: 9.00

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	24.00	(Mg ⁺⁺)
Sodium	10465	(Na ⁺)
Iron	0.80	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	1342	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁼)
Chloride	15600	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Inland Production

Lab Test No: 2002403790



**DownHole SAT™ Scale Prediction
@ 120 deg. F**

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	40.78	41.74
Aragonite (CaCO ₃)	34.11	41.11
Witherite (BaCO ₃)	0	-2.78
Strontianite (SrCO ₃)	0	-.629
Magnesite (MgCO ₃)	14.72	19.59
Anhydrite (CaSO ₄)	0	-772.74
Gypsum (CaSO ₄ *2H ₂ O)	0	-881.78
Barite (BaSO ₄)	0	-7.62
Celestite (SrSO ₄)	0	-196.94
Silica (SiO ₂)	0	-70.49
Brucite (Mg(OH) ₂)	.0865	-1.87
Magnesium silicate	0	-127.44
Siderite (FeCO ₃)	4.29	.00174
Halite (NaCl)	.00203	-190575
Thenardite (Na ₂ SO ₄)	0	-61191
Iron sulfide (FeS)	0	-.0263

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water

2) Ash Fed 5-12-9-15

Report Date: 12-19-2002

SATURATION LEVEL

Calcite (CaCO3)	58.02
Aragonite (CaCO3)	48.53
Anhydrite (CaSO4)	0.00259
Gypsum (CaSO4*2H2O)	0.00250
Barite (BaSO4)	0.00
Hydroxyapatite	0.00
Iron hydroxide (Fe(OH)3)	2274
Siderite (FeCO3)	16.11
Iron sulfide (FeS)	0.00

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO3)	40.62
Aragonite (CaCO3)	40.20
Witherite (BaCO3)	-1.41
Strontianite (SrCO3)	-0.317
Anhydrite (CaSO4)	-614.25
Gypsum (CaSO4*2H2O)	-702.49
Barite (BaSO4)	-1.04
Hydroxyapatite	-337.49
Iron hydroxide (Fe(OH)3)	< 0.001
Siderite (FeCO3)	0.00420
Iron sulfide (FeS)	-0.0250

SIMPLE INDICES

Langelier	2.28
Stiff Davis Index	2.29

BOUND IONS

	TOTAL	FREE
Calcium	72.09	49.61
Barium	0.00	0.00
Carbonate	508.54	98.74
Phosphate	0.00	0.00
Sulfate	45.00	38.10

OPERATING CONDITIONS

Temperature (°F)	120.00
Time (mins)	3.00

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

Analytical Laboratory Report for:
Inland Production**BJ Unichem
Chemical Services**

UNICHEM Representative: Rick Crosby

Production Water Analysis

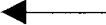
Listed below please find water analysis report from: JWL, PIS #2

Lab Test No: 2002403193 **Sample Date:** 10/14/2002
Specific Gravity: 1.002**TDS:** 554
pH: 7.50

Cations:	mg/L	as:
Calcium	64	(Ca ⁺⁺)
Magnesium	39	(Mg ⁺⁺)
Sodium	46	(Na ⁺)
Iron	0.20	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	244	(HCO ₃ ⁻)
Sulfate	90	(SO ₄ ⁼)
Chloride	71	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Attachment "G"

Ashley Federal 5-12-9-15 Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax	
Top	Bottom					
5888	5985	5937	2160	0.80	2147	
5198	5398	5298	2220	0.86	2209	
4723	4952	4838	2190	0.90	2180	
				Minimum	<u>2147</u>	

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1
Page 1 of 3

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 5-12-9-15

Report Date: Oct. 30, 2001

Completion Day: 01

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 303' Prod. Csg: 5 1/2" Wt: 15.5# @ 6071' Csg PBTD: 6040' WL
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP4 sds	5888-5892'	4/16			
CP5 sds	5972-5985'	4/52			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 29, 2001

SITP: SICP: 0

Day 1(a):

Install 5M frac head. NU 5M BOP. Pressure test csg & sfc equipment to 3000 psi. NU BJ Services "Ram Head" flange. RU Schlumberger and perf CP5 sds @ 5972-85' & CP4 sds @ 5888-92' W/ 4 JSPF. All 1 run. RU BJ and frac CP sds W/ 46,460# 20/40 sand in 366 bbls Viking I-25 fluid. Perfs broke dn @ 4208 psi. Treated W/ ave press of 2069 psi W/ ave rate of 36.1 BPM. ISIP-2160 psi. Leave pressure on well. Est 509 BWTR.

See day 1(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 143 Starting oil rec to date: 0
Fluid lost/recovered today: 366 Oil lost/recovered today:
Ending fluid to be recovered: 509 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail: CP sands

2600 gals of pad
1500 gals W/ 1-5 ppg of 20/40 sand
2800 gals W/ 5-8 ppg of 20/40 sand
1500 gals W/ 8-10 ppg of 20/40 sand
1172 gals W/ 10 ppg of 20/40 sand
Flush W/ 5796 gals of slick water

Max TP: 2705 Max Rate: 36.3 BPM Total fluid pmpd: 366 bbls
Avg TP: 2069 Avg Rate: 36.1 BPM Total Prop pmpd: 46,460#
ISIP: 2160 5 min: 10 min: FG: .80
Completion Supervisor: Gary Dietz

COSTS

BJ Services--CP sds	\$21,502
Knight Oil Tools-BOP(2)	\$470
Hagman/IPC trucking	\$2,000
Frac water (piped)	\$100
Schlumberger-CBL	\$2,181
Schlumberger-CP sds	\$2,325
Zubiate-HO trk-CBL	\$300
Aztec---J-55 tbg	\$18,923
IPC fuel gas (30 mcf)	\$90
Black Diamond-wtr/gas	\$300
IPC rstbt (NU BOP)	\$100
Drilling cost	\$185,579
IPC Supervision (2)	\$300
DAILY COST:	\$234,170
TOTAL WELL COST:	\$234,170



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 5-12-9-15

Report Date: Oct. 30, 2001

Completion Day: 01

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 303' Prod. Csg: 5 1/2" Wt: 15.5# @ 6071' Csg PBTD: 6040' WL
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD: 5550'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A3 sds	5198-5202'	4/16	CP4 sds	5888-5892'	4/16
A1 sds	5238-5242'	4/16	CP5 sds	5972-5985'	4/52
LODC sds	5286-5320'	4/136			
LODC sds	5330-5335'	4/20			
LODC sds	5376-5398'	4/88			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 29, 2001

SITP: SICP: 2160

Day 1(b):

RU Schlumberger and run 5 1/2" Weatherford composite flowthrough frac plug and 4" perf guns. Set plug @ 5550'. Perf LODC sds @ 5376-98', 5330-35' & 5286-5320'. Perf A1 sds @ 5238-42'. Perf A3 sds @ 5198-5202'. All 4 JSPF. 5 runs total (includes 1 misrun W/ plug). RU BJ Services and frac A/LODC sds W/ 202,175# 20/40 sand in 1323 bbls Viking I-25 fluid. Perfs broke dn @ 3370 psi. Treated @ ave press of 1820 psi W/ ave rate of 30.8 BPM. ISIP-2220 psi. Leave pressure on well. Est 1832 BWTR.

See day 1(c)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 509 Starting oil rec to date: 0
Fluid lost/recovered today: 1323 Oil lost/recovered today:
Ending fluid to be recovered: 1832 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail: A/LODC sands

15000 gals of pad
10500 gals W/ 1-5 ppg of 20/40 sand
21000 gals W/ 5-8 ppg of 20/40 sand
3948 gals W/ 8 ppg of 20/40 sand
Flush W/ 5124 gals of slick water

COSTS

BJ Services--A/LDC	\$41,537
Weatherford-plug	\$3,250
Schlumberger-A/LDC	\$6,024
Frac water (piped)	\$300
Fuel gas (60 mcf)	\$180
IPC loc preparation	\$300
Cameron-tbg head	\$1,500
IPC Supervision	\$100

Max TP: 3382 Max Rate: 31 BPM Total fluid pmpd: 1323 bbls
Avg TP: 1820 Avg Rate: 30.8 BPM Total Prop pmpd: 202,175#
ISIP: 2220 5 min: 10 min: FG: .85

Completion Supervisor: Gary Dietz

DAILY COST: \$53,191

TOTAL WELL COST: \$287,361



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 5-12-9-15

Report Date: Oct. 31, 2001

Completion Day: 02

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 303' Prod. Csg: 5 1/2" Wt: 15.5# @ 6071' Csg PBTD: 6040' WL
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD: 5550'
BP/Sand PBTD: 5050'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	4723-4746'	4/92	A1 sds	5238-5242'	4/16
D2 sds	4814-4818'	4/16	LODC sds	5286-5320'	4/136
C sds	4886-4890'	4/16	LODC sds	5330-5335'	4/20
C sds	4897-4901'	4/16	LODC sds	5376-5398'	4/88
B1 sds	4948-4952'	4/16	CP4 sds	5888-5892'	4/16
A3 sds	5198-5202'	4/16	CP5 sds	5972-5985'	4/52

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 30, 2001

SITP: SICP: 0

RU BJ Services and frac B/C/D sds W/ 112,145# 20/40 sand in 809 bbls Viking I-25 fluid. Perfs broke dn @ 3948 psi. Treated @ ave press of 1895 psi W/ ave rate of 30.7 BPM. ISIP-2190 psi. RD BJ. Begin immediate flowback of B/C/D frac on 12/64 choke @ 1 BPM. Zone flowed 5 1/2 hrs (285 BTF) & slowed, then turned to oil & gas. Shut in well. Tie into production tks. Turn through treated @ 4:00 PM on 32/64 adjustable choke. @ 7 AM 10/31/01, well flowed 225 BTF (est 163 BW & 62 BO) in 13 hrs W/ no sand & fair gas. FTP of 40 psi (treater pressure). Still flowing on same adjustments. Est 1671 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1310 Starting oil rec to date: 0
Fluid lost/recovered today: 361 Oil lost/recovered today: 62
Ending fluid to be recovered: 1671 Cum oil recovered: 62
IFL: FFL: FTP: 40 Choke: 32/64 Final Fluid Rate: 17 BPH Final oil cut: 35%

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail: B/C/ D sands

8300 gals of pad

5750 gals W/ 1-5 ppg of 20/40 sand

11500 gals W/ 5-8 ppg of 20/40 sand

3750 gals W/ 8 ppg of 20/40 sand

Flush W/ 4662 gals of slick water

IPC flowback super \$180

BJ Services-B/C/D \$24,124

IPC Supervision \$200

Hagman trucking \$800

Max TP: 3948 Max Rate: 30.8 BPM Total fluid pmpd: 809 bbls

Avg TP: 1895 Avg Rate: 30.7 BPM Total Prop pmpd: 112,145#

ISIP: 2190 5 min: 10 min: FG: .89

Completion Supervisor: Gary Dietz

DAILY COST: \$25,304

TOTAL WELL COST: \$323,842

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4628'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. RU perforators and perforate with 4 shots at 353'.
5. Plug #3 Circulate 110 sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus to surface.

The approximate cost to plug and abandon this well is \$33,025.

Ashley Federal #5-12-9-15

Attachment
H-1

Spud Date: 1/30/2001
Put on Production: 11/5/2001

GL: 5993' KB: 6003'

SURFACE CASING

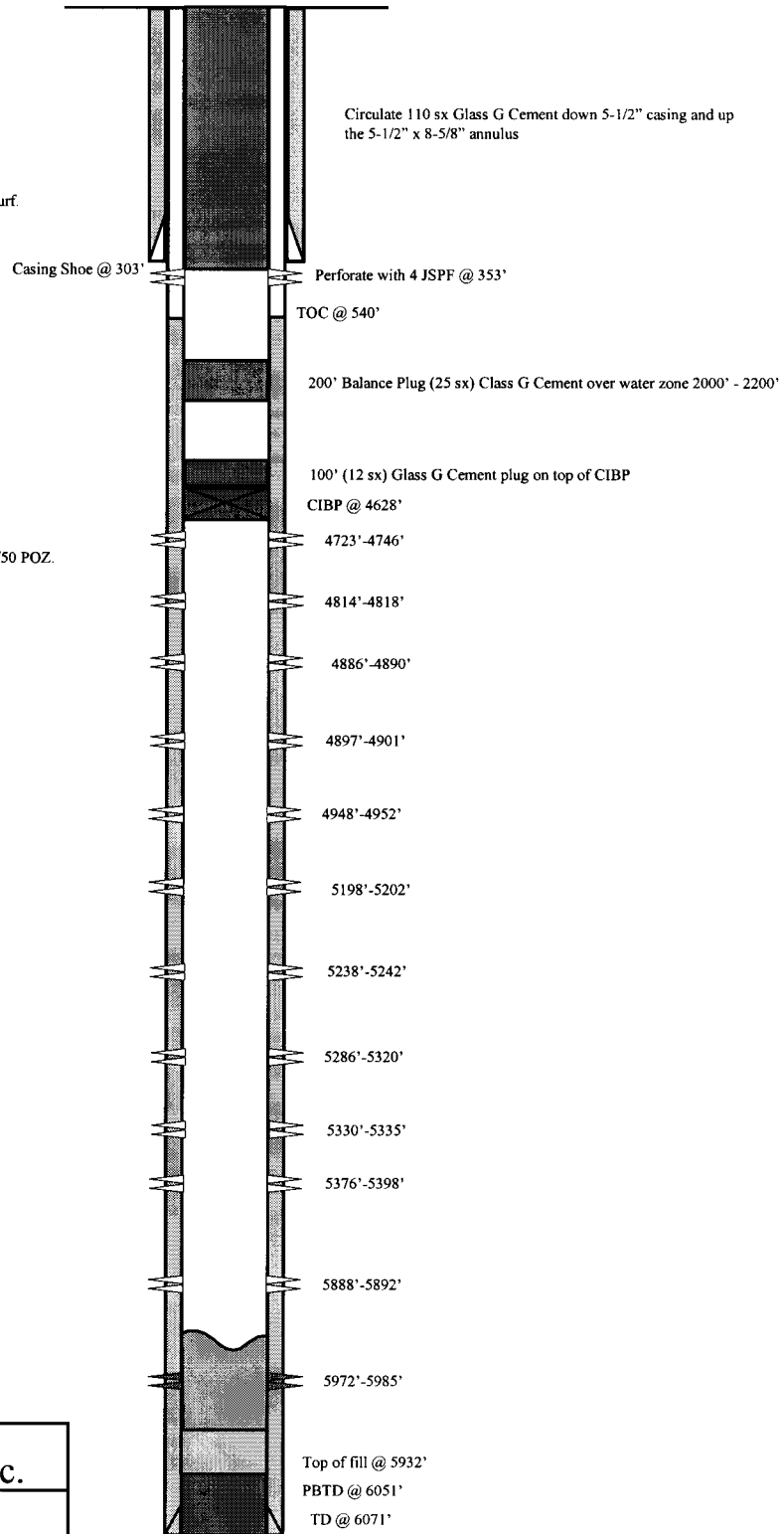
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (292.35')
DEPTH LANDED: 303.20'
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts. (6045.26')
DEPTH LANDED: 6071.51'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 540'

Initial Production: 56.2 BOPD,
28.5 MCFD, 35.1 BWPD

Proposed P & A Wellbore Diagram



Inland Resources Inc.

Ashley Federal #5-12-9-15

1816' FNL & 722' FWL

SW/NW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32181; Lease #UTU-74826

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17th Street, Suite 700, Denver CO 80202

(303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NW 1816' FNL, 722' FWL Sec. 12, T9S, R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

Ashely

8. Well Name and No.

Ashley Federal 5-12-9-15

9. API Well No.

43-013-32181

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing repair



Altering Casing



Other _____



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

David Gerbig

Title

Operations Engineer

Date

1-27-03

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF INDUSTRIAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17th Street, Suite 700, Denver CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NW 1816' FNL, 722' FWL Sec. 12, T9S, R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

Ashely

8. Well Name and No.

Ashley Federal 5-12-9-15

9. API Well No.

43-013-32181

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

David Gerbig
David Gerbig

Title

Operations Engineer

Date

1-27-03

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TRANSACTION REPORT

P. 01

FEB-21-2003 FRI 01:11 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
FEB-21	01:11 PM	2372776	43"	2	SEND	OK	318	

TOTAL : 43S PAGES: 2



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

February 21, 2003

SENT VIA E-MAIL AND FAX (801) 237-2776

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

RE: Notice of Agency Action - Cause No. UIC 305

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

TRANSACTION REPORT

P. 01

FEB-21-2003 FRI 01:13 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
FEB-21	01:12 PM	14357224140	41"	2	SEND	OK	319	

TOTAL : 41S PAGES: 2



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
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Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Bruxton
Division Director

February 21, 2003

SENT VIA E-MAIL AND FAX

Uintah Basin Standard
268 S 200 E
Roosevelt UT 84066-3109

RE: Notice of Agency Action - Cause No. UIC 305

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF	:	
INLAND PRODUCTION COMPANY FOR	:	NOTICE OF AGENCY ACTION
ADMINISTRATIVE APPROVAL OF THE	:	
BALCRON FED 22-10Y-9-17 WELL	:	CAUSE NO. UIC 305
LOCATED IN SEC 10, T9S, R17E AND	:	
ASHLEY FED 5-12-9-15 WELL LOCATED IN	:	
SEC 12, T9S, R15E, DUCHESNE COUNTY,	:	
UTAH, AS CLASS II INJECTION WELLS	:	

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

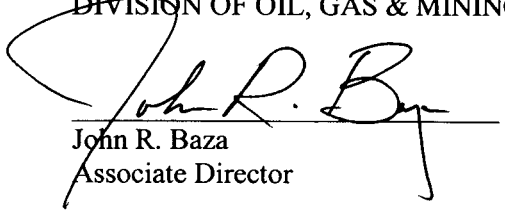
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Balcron Fed 22-10Y-9-17 well, located in SE/4 NW/4 Sec 10, T9S, R17E; and Ashley Fed 5-12-9-15 well located in the SW/4 NW/4 Sec 12, T9S, R15E Duchesne County, Utah, for conversion to Class II injections wells. These wells are located in the Black Jack and Ashley Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin.Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 20th day of February, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



John R. Baza
Associate Director

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF :
INLAND PRODUCTION COMPANY FOR : NOTICE OF AGENCY ACTION
ADMINISTRATIVE APPROVAL OF THE :
BALCRON FED 22-10Y-9-17 WELL : CAUSE NO. UIC 305
LOCATED IN SEC 10, T9S, R17E AND :
ASHLEY FED 5-12-9-15 WELL LOCATED IN :
SEC 12, T9S, R15E, DUCHESNE COUNTY, :
UTAH, AS CLASS II INJECTION WELLS :

THE :

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admin
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R649-

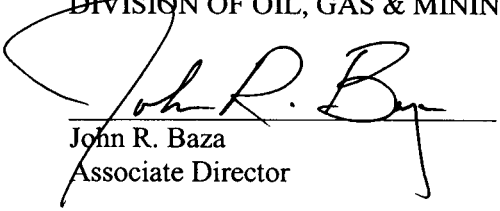
reque:
by Inl

proce:

following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 20th day of February, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING


John R. Baza
Associate Director

ED MATTER.

is commencing
mpany for
c 10, T9S, R17E;
County, Utah,
d Ashley Units
ah Admin.Rule

The maximum
mation submitted

e in the
fifteen days

Inland Production Company
Balcron Fed 22-10Y-9-17 and Ashley Fed 5-12-9-15
Cause No. UIC 305

Publication Notices were sent to the following:

Inland Production Company
410 17th St, Suite 700
Denver, CO 80202


via E-Mail and Facsimile
Uintah Basin Standard
268 S 200 E
Roosevelt UT 84066-3109

via E-Mail and Facsimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal District Office
Bureau of Land Management
170 S 500 E
Vernal UT 84078

Duchesne County Planning
PO Box 317
Duchesne UT 84021-0317

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466


Earlene Russell
Executive Secretary
February 21, 2003

From: "NAC LEGAL" <naclegal@nacorp.com>
To: "Earlene Russell" <EARLENERUSSELL@utah.gov>
Date: 2/21/03 5:01PM
Subject: Re: UIC Cause #305

Please check the ad in the paper on Thursday, Feb. 27th.
Thank you.

----- Original Message -----

From: Earlene Russell
To: naclegal@nacorp.com
Sent: Friday, February 21, 2003 1:02 PM
Subject: UIC Cause #305

Please send me the publication date.
Thanks. ER

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF	:
INLAND PRODUCTION COMPANY FOR	:
ADMINISTRATIVE APPROVAL OF THE	:
BALCRON FED 22-10Y-9-17 WELL	:
LOCATED IN SEC 10, T9S, R17E AND	:
ASHLEY FED 5-12-9-15 WELL LOCATED IN	:
SEC 12, T9S, R15E, DUCHESNE COUNTY,	:
UTAH, AS CLASS II INJECTION WELLS	:

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

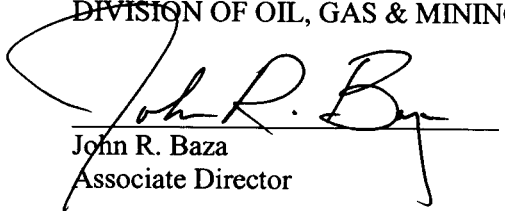
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Dated this 20th day of February, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



John R. Baza
Associate Director

Inland Production Company
Balcron Fed 22-10Y-9-17 and Ashley Fed 5-12-9-15
Cause No. UIC 305

Publication Notices were sent to the following:

Inland Production Company
410 17th St, Suite 700
Denver, CO 80202


via E-Mail and Facsimile
Uintah Basin Standard
268 S 200 E
Roosevelt UT 84066-3109

via E-Mail and Facsimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal District Office
Bureau of Land Management
170 S 500 E
Vernal UT 84078

Duchesne County Planning
PO Box 317
Duchesne UT 84021-0317

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466


Earlene Russell
Executive Secretary
February 21, 2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

July 14, 2003

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley 5-12-9-15, Section 12, Township 9 South, Range 15 East,
Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill at (801) 538-5315 or Dan Jarvis at (801) 538-5338 at this office.

Sincerely,

for John R. Baza
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
STILA, Salt Lake City

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Well: Ashley Federal 5-12-9-15

Location: 12/9S/15E

API: 43-013-32181

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah (STILA). The Federal Government and STILE are the mineral owners within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the Ashley Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 303 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6071 feet. A cement bond log demonstrates adequate bond in this well up to 3,410 feet with apparent good bond higher but with ringing collars. A 2 7/8 inch tubing with a packer will be set at 4,688 initially. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1,000 feet. Injection shall be limited to the interval between 4,036 feet and 6,071 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 5-12-9-15 well is .80 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,147 psig. The requested maximum pressure is 2,147 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 5-12-9-15

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 07/14/2003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU73520A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

8. WELL NAME and NUMBER:
ASHLEY UNIT 5-12

9. API NUMBER:
430133218100

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR:
Inland Production Company

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1816 FNL 721 FWL

COUNTY: Duchesne

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NW/SW, 12, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing to an injection well on 12/17/03. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly 4640'. On 12/19/03 Mr. Dennis Ingram w/State DOGM was notified of the intent to conduct a MIT on the casing. On 12/22/03 the casing was pressured to 1640 psi w/no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
DEC 24 2003
DIV. OF OIL, GAS & MINING**

NAME (PLEASE) Krishna Russell

TITLE Production Clerk

SIGNATURE

Krishna Russell

DATE December 23, 2003

(This space for State use only)

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/22/03 Time 9:00 am/pm

Test Conducted by: BRET HENRIE

Others Present: _____

Well: ASHLEY FEDERAL 5-12-9-15

Well ID: 43-03-32181

Field: ASHLEY UNIT

Company: INLAND

Well Location: SW/NW SEC. 12, T9S, R15E

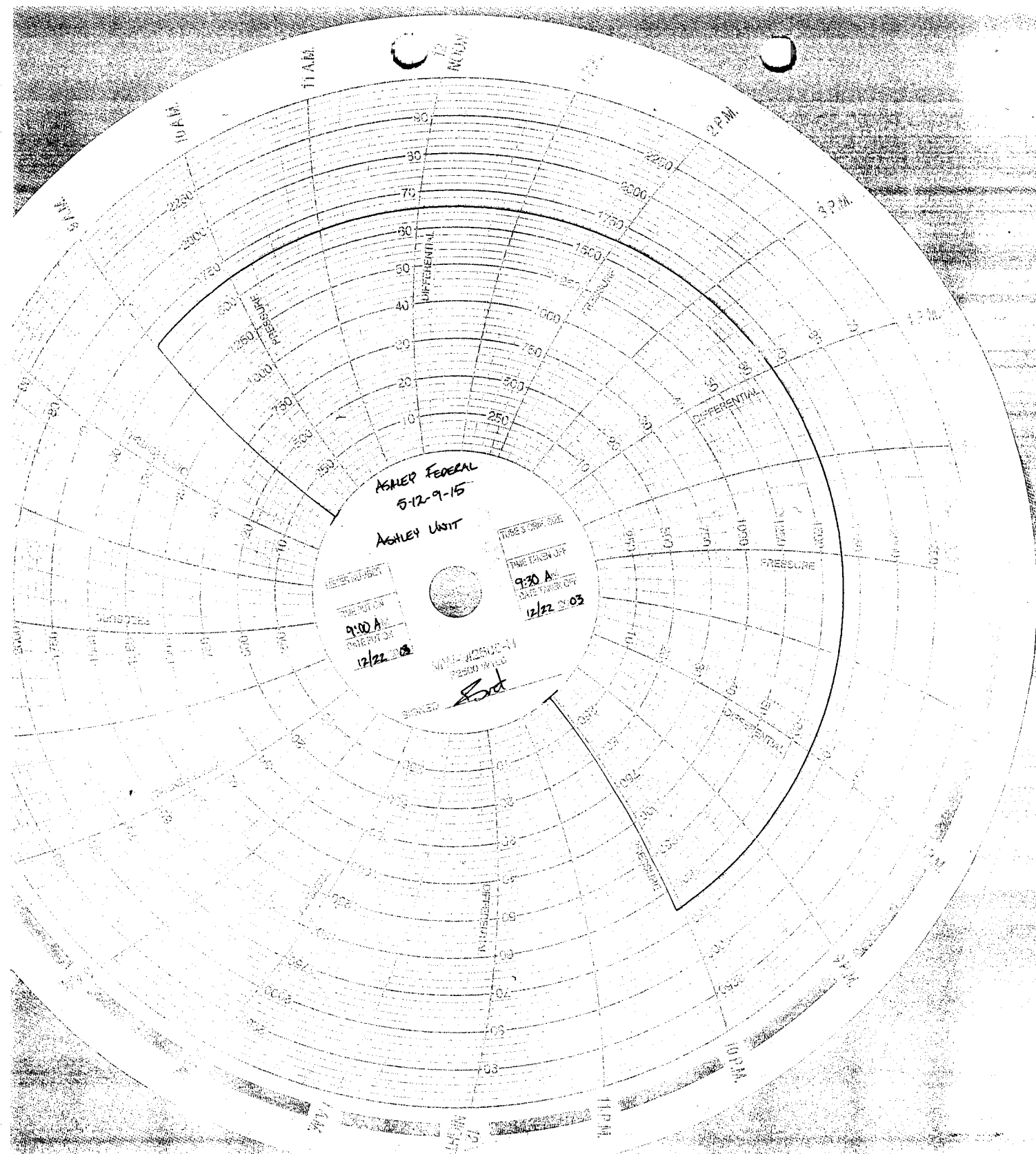
Address: _____

Time	Test	
0 min	<u>1640</u>	psig
5	<u>1640</u>	
10	<u>1640</u>	
15	<u>1640</u>	
20	<u>1640</u>	
25	<u>1640</u>	
30 min	<u>1640</u>	
35	_____	
40	_____	
45	_____	
50	_____	
55	_____	
60 min	_____	
Tubing press	<u>280</u>	psig

Result (circle) Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Bret Henrie





State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

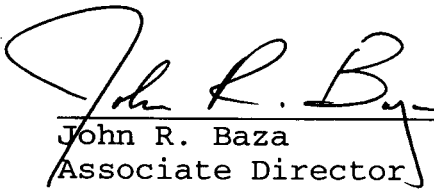
Cause No. UIC-305

Operator: Inland Production Company
Well: Ashley Unit 5-12-9-15
Location: Section 12, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32181
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on July 14, 2003.
2. Maximum Allowable Injection Pressure: 2147 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4036' - 6071')

Approved by:


John R. Baza
Associate Director

1/5/2004
Date

jc

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1816 FNL 722 FWL SW/NW Section 12, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No. **U 5-12**

ASHLEY-FED 5-12-9-15

9. API Well No.

43-013-32181

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Report of first injection**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 11:00 a.m. on 1/8/04.

RECEIVED

JAN 12 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

1/9/2004

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

Oil well ☒

Gas well ☐

OTHER

Single zone

Multiple zone ☒

2. NAME OF OPERATOR

BERRY PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

1614 SOUTH 2000 WEST, RT. 3 BOX 3020, ROOSEVELT, UT. 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

(SW/NE) 1894' FNL, 2035' FEL

40.034025 LAT

At proposed prod. zone

110.357342 LONG

SAME AS ABOVE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

22.0 MILES FROM MYTON, UTAH

43.013.32181

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1372'

16. NO. OF ACRES IN LEASE

640

17. NO OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE. FT.

2135'

19. PROPOSED DEPTH

6131'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6628' GR

22. APPROX. DATE WORK WILL START*

REFER TO BPC SOP PLAN

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
REFER TO BERRY PETROLEUM COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN				

OPERATOR REQUESTS PERMISSION TO RE-ENTER THE SUBJECT WELL. PLEASE SEE THE ATTACHED CONDITIONS FOR APPROVAL.

IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

EDDY COURTRIGHT
1614 SOUTH 2000 WEST
RT. 3 BOX 3020
ROOSEVELT, UTAH 84066

BOND # UTB000035

OFFICE: (435)722-1325

CELLULAR: (435)823-1862

PLEASE KEEP THIS INFORMATION ON THIS WELL **CONFIDENTIAL**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Production & Regulatory Technician DATE 12/15/03

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

Assistant Field Manager

Mineral Resources

DATE

CONDITIONS OF APPROVAL IF ANY

MAR 04 2004

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

04JM0004A UDO6M

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Williams Production RMT Co.

Well Name & Number: Ute Tribal 7-20R-54

API Number: 43-013-32181

Lease Number: 1420-H62-3529

Location: SWNE Sec. 20 T.5S R.4W

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the 8 5/8" casing shoe.

4. Coring, Logging and Testing Program

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing

Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.

5. Notifications of Operations

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

6. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

BERRY UTE TRIBAL 7-20R-54

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

Berry Petroleum Company (Berry) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Berry personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Berry employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Berry employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Berry will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Berry shall receive written notification of authorization or denial of the requested modification. Without authorization, Berry will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Berry shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching construction involved in the pipeline construction. Berry is to inform contractors to maintain construction of the pipelines within the approved right of ways.

A corridor ROW, 30 feet wide and 216 feet long, shall be granted for the pipeline and for the new access road. The constructed travel width of the new access road shall be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed.

Upon completion of the pertinent APD and ROWs construction, Berry will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Berry will implement "Safety and Emergency Plan" and ensure plan compliance.

Berry shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Berry employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Berry will control noxious weeds on the well site and ROWs. Berry will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites or shall be used to drill other wells. When the reserve pits are backfilled, the pit liner remnants, the surplus oil and mud, etc., will be buried a minimum of 3.0 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads and on other existing roads then pulled into place with suitable equipment. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Berry will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeded all areas of disturbance.



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIG FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: (303) 893-0102
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: _____
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*Title: *Perk. Services Manager*Approval Date: *9-20-04*

Comments:

*Note: Indian Country wells will require EPA approval.*RECEIVED
SEP 20 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****ASHLEY****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ASHLEY 10-10-9-15	10	090S	150E	4301332291	12419	Federal	OW	P
ASHLEY 1-10-9-15	10	090S	150E	4301332293	12419	Federal	WI	A
ASHLEY 1-11-9-15	11	090S	150E	4301332213	12419	Federal	WI	A
ASHLEY 2-11-9-15	11	090S	150E	4301332214	12419	Federal	WI	A
ASHLEY 7-11-9-15	11	090S	150E	4301332215	12419	Federal	OW	TA
ASHLEY 8-11-9-15	11	090S	150E	4301332216	12419	Federal	OW	P
ASHLEY 10-11-9-15	11	090S	150E	4301332217	12419	Federal	OW	P
ASHLEY 9-11-9-15	11	090S	150E	4301332248	12419	Federal	WI	A
ASHLEY 15-11-9-15	11	090S	150E	4301332249	12419	Federal	WI	A
ASHLEY 16-11-9-15	11	090S	150E	4301332250	12419	Federal	OW	P
ASHLEY 3-11-9-15	11	090S	150E	4301332294	12419	Federal	OW	P
ASHLEY U 8-12	12	090S	150E	4301332165	12419	Federal	OW	P
ASHLEY U 6-12	12	090S	150E	4301332170	12419	Federal	OW	P
ASHLEY U 9-12	12	090S	150E	4301332171	12419	Federal	WI	A
ASHLEY U 10-12	12	090S	150E	4301332172	12419	Federal	OW	P
ASHLEY U 12-12	12	090S	150E	4301332174	12419	Federal	OW	P
ASHLEY U 13-12	12	090S	150E	4301332175	12419	Federal	OW	P
ASHLEY U 15-12	12	090S	150E	4301332177	12419	Federal	WI	A
ASHLEY U 16-12	12	090S	150E	4301332178	12419	Federal	OW	P
ASHLEY U 5-12	12	090S	150E	4301332181	12419	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

To BRAD Hill
HAVE ALREADY PUT
MIT INTO RBDMS

Well Name: <u>Ashley 5-12-9-15</u>	API Number: <u>43-013-32181</u>
Qtr/Qtr: <u>SW/NW</u>	Section: <u>12</u>
Company Name: <u>NEW FIELD</u>	Township: <u>9S</u> Range: <u>15E</u>
Lease: State <u> </u> Fee <u> </u>	Federal <u> </u> Indian <u> </u>
Inspector: <u> </u>	Date: <u>11-12-08</u>

Initial Conditions:

Tubing - Rate: 50 bbl Pressure: 1810 psi

Casing/Tubing Annulus - Pressure: 1500 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1500</u>	<u>1810</u>
5	<u>1500</u>	<u>1810</u>
10	<u>1500</u>	<u>1810</u>
15	<u>1500</u>	<u>1810</u>
20	<u>1500</u>	<u>1810</u>
25	<u>1500</u>	<u>1810</u>
30	<u>1500</u>	<u>1810</u>

Results: Pass / Fail

Conditions After Test:

Tubing Pressure: 1810 psi

Casing/Tubing Annulus Pressure: 1500 psi

COMMENTS: Test 1/5 year @ Noon

Chris With
Operator Representative

RECEIVED

NOV 12 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74826
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: ASHLEY PA AB
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1816 FNL 721 FWL		8. WELL NAME and NUMBER: ASHLEY UNIT 5-12
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 12, T9S, R15E		9. API NUMBER: 4301332181
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/12/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11/11/08 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 11/12/08. On 11/12/08 the csg was pressured up to 1500 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 1810 psig during the test. There was a State representative available to witness the test.

(Dennis Ingram)
API #43-013-32181

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 11-18-08
By: [Signature]

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk
SIGNATURE [Signature] DATE 11/13/2008

(This space for State use only)

RECEIVED
NOV 17 2008
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 11/12/08 Time 12:00 am pm
Test Conducted by: Chris Wilkerson
Others Present: _____

Well: Ashley 5-12-9-15

Field: Mon. Butte / Ashley Unit

Well Location: SW/NW Sec. 12, T9S, R15E
Duchesne County, UT4H

API No: 43-013-32181

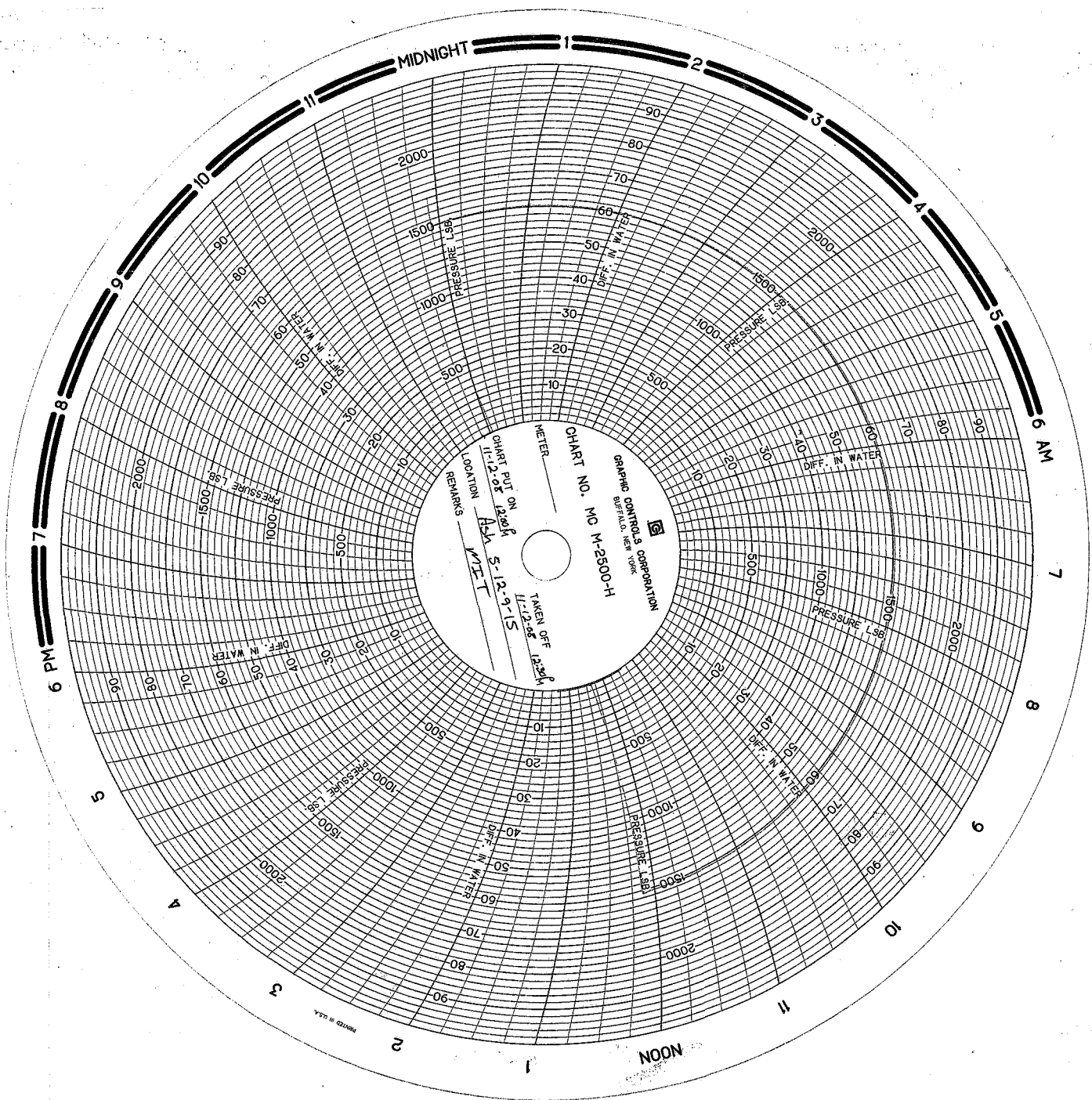
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1500</u>	psig
5	<u>1500</u>	psig
10	<u>1500</u>	psig
15	<u>1500</u>	psig
20	<u>1500</u>	psig
25	<u>1500</u>	psig
30 min	<u>1500</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

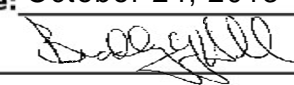
Tubing pressure: 1810 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY U 5-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1816 FNL 0722 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 12 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013321810000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/16/2013 <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> APD EXTENSION OTHER: 5 YR MIT	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>On 10/15/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 10/16/2013 the casing was pressured up to 1100 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1500 psig during the test. There was not a State representative available to witness the test.</p> </div> <div style="width: 25%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: October 24, 2013</p> <p>By: </p> </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 10/21/2013

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 10/16/2013 Time 11:00 am pm
Test Conducted by: Kevin Powell
Others Present: _____

Well: Ashley 5-12-9-15

Field: Monument Butte

Well Location: SW/NW Sec. 12, T4S, R15E
Duchesne County, UT.

API No: 43-013-32181

Time

Casing Pressure

0 min	<u>1100</u>	psig
5		psig
10		psig
15		psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1500 psig

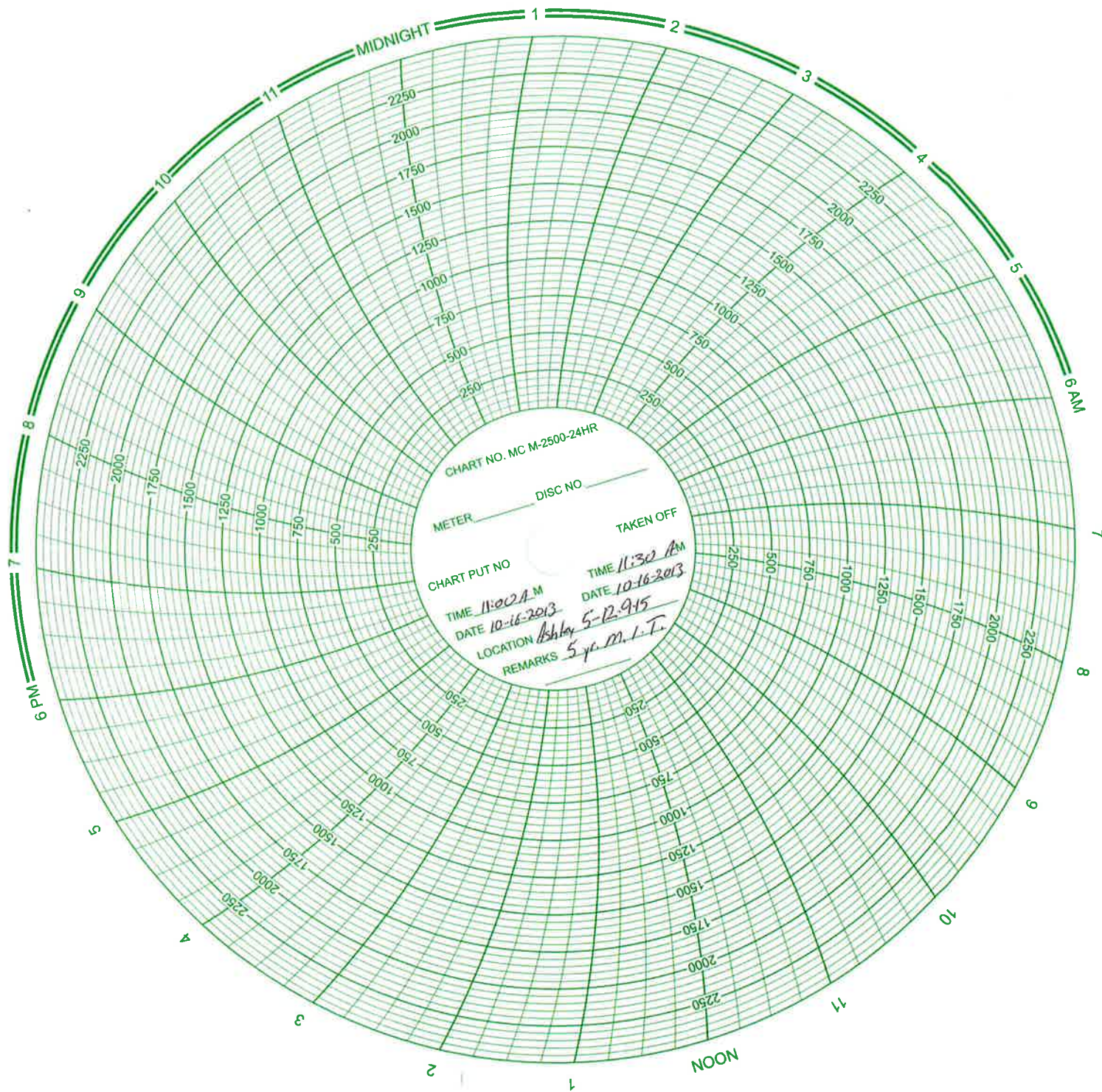
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Kevin Powell



Ashley Unit 5-12

Spud Date: 1/30/2001
Put on Production: 11/5/2001
GL: 5993' KB: 6003'

Initial Production: 56.2 BOPD,
28.5 MCFD, 35.1 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (292.35')
DEPTH LANDED: 303.20'
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt, est 4 bbls cmt to surf.

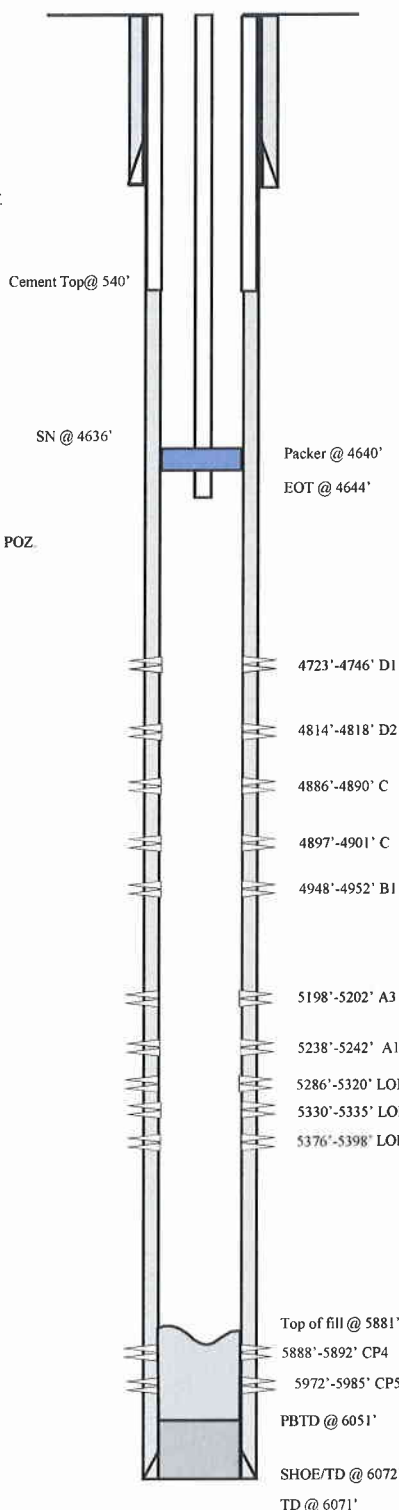
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts. (6045.26')
DEPTH LANDED: 6071.51'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 540'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 143 jts (4625.75')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4635.75'
PACKER: 4640.10'
TOTAL STRING LENGTH: EOT @ 4644.13' KB

Injection Wellbore Diagram



FRAC JOB

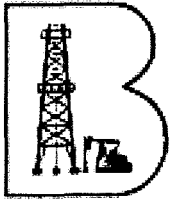
10/29/01	5888'-5985'	Frac CP sand as follows: 46,460# 20/40 sand in 366 bbls Viking 1-25 fluid. Treated @ avg press of 2069 psi w/avg rate of 36.1 BPM. ISIP 2160 psi. Forced shut in.
10/29/01	5198'-5398'	Frac A/LODC sands as follows: 202,175# 20/40 sand in 1323 bbls Viking 1-25 fluid. Treated @ avg press of 1820 psi w/avg rate of 30.8 BPM. ISIP 2220 psi. Forced shut in.
10/30/01	4723'-4952'	Frac B/C/D sands as follows: 112,145# 20/40 sand in 809 bbls Viking 1-25 fluid. Treated @ avg press of 1895 psi w/avg rate of 30.7 BPM. ISIP 2190 psi. Flowed 5.5 hrs then died
1/25/02		Pump change. Update rod and tubing details.
7/12/02		Pump change. Update rod details.
8/06/02		Pump change. Update rod details.
8/15/02		Pump change. Update rod and tubing details.
12/17/03		Injection conversion. Ready for MIT.
11/12/08		5 Year MIT completed and submitted.

PERFORATION RECORD

10/29/01	5972'-5985'	4 JSPF	52 holes
10/29/01	5888'-5892'	4 JSPF	16 holes
10/29/01	5376'-5398'	4 JSPF	88 holes
10/29/01	5330'-5335'	4 JSPF	20 holes
10/29/01	5286'-5320'	4 JSPF	136 holes
10/29/01	5238'-5242'	4 JSPF	16 holes
10/29/01	5198'-5202'	4 JSPF	16 holes
10/29/01	4948'-4952'	4 JSPF	16 holes
10/29/01	4897'-4901'	4 JSPF	16 holes
10/29/01	4886'-4890'	4 JSPF	16 holes
10/29/01	4814'-4818'	4 JSPF	16 holes
10/29/01	4723'-4746'	4 JSPF	92 holes

NEWFIELD

Ashley Unit 5-12
1816' FNL & 721' FWL
SW/NW Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32181; Lease #UTU-74826



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

October 25, 2013

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

RE: BOP Test

Begin at approximately 1400 hrs., on 10/26/2013

SPUD Notice

Begin at approximately 1900 hrs., on 10/26/2013

Fee Tribal 6-5D-54
NW/NW- SEC 5, T5S, R4W
511' FNL, 998' FWL
API 43013-52181-0000

If you have any questions or need more information, please call me at
970-812-0068

Thank you,

Mike Hancock
Drilling Supervisor
Berry Petroleum

RECEIVED

OCT 25 2013

DIV. OF OIL, GAS & MINING